

**Via E-mail & USPS**

December 29, 2006

Mr. J. Tyler Carlson  
Regional Manager  
Western Area Power Administration  
Desert Southwest Region  
P. O. Box 6457  
Phoenix, AZ 85005-6457

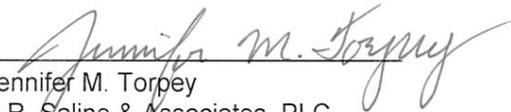
Re: Town of Wickenburg Integrated Resource Plan

Dear Mr. Carlson,

As you know, Western Area Power Administration's ("Western") Integrated Resource Planning Approval Criteria require Western's customers to submit updated Integrated Resource (or Small Customer) Plans to the appropriate Regional Manager every five years after Western's approval of the initial Plan. Enclosed on behalf of the Town of Wickenburg ("Wickenburg"), pursuant to 10 C.F.R. § 905.13(b), is the second five-year update to Wickenburg's Integrated Resource Plan. This update was approved by Wickenburg's Town Council at a public meeting held on December 18, 2006.

If you have any questions regarding this Integrated Resource Plan, please do not hesitate to contact me.

Sincerely,

  
Jennifer M. Torpey  
K.R. Saline & Associates, PLC

Enclosure

cc: John Li (w/encl.)  
Joe Mulholland (w/encl.)  
Stephanie Wojcik (w/encl.)

**INTEGRATED  
RESOURCE  
PLAN**

**SECOND FIVE-YEAR UPDATE**

**TOWN OF WICKENBURG**

December 18, 2006

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## Profile Data

The Town of Wickenburg (“Wickenburg” or “the Town”) is located 60 miles northwest of Phoenix in Maricopa County. The Town was originally settled in 1863 and was eventually incorporated in 1909. Today the Town has a population of approximately 6,000. The Town is administered by a Mayor and a Town Council, as well as a Town Manager. In addition to providing electric utility services, the Town also provides water, sanitation and sewer services. The Town currently serves approximately 1,500 customers, with the majority of sales going to the commercial class. The Town also serves residential, municipal, church, school, and other loads within its designated service area. A map of Wickenburg's service area is provided in **Appendix A**.

The policies for service, rates and taxes for power provided by Wickenburg to its customers are determined and set by the Town’s Council. A copy of the Town’s current rate schedules is attached as **Appendix B**. The Town’s current Mayor, Vice Mayor, Council Members and relevant contact persons are detailed below.

- **Town Council**

Ron Badowski--Mayor  
Jim Girard--Vice Mayor  
Chris Band  
John Cook

Kristi Henson  
Scott Stewart  
John Zerby

- **Contact Persons**

Stephanie Wojcik--Finance Director  
Town of Wickenburg  
155 N. Tegner St., Ste. A  
Wickenburg, AZ 85390  
Ph: (928) 684-5451  
Fax: (602) 506-1580

Kenneth R. Saline--Engineering Consultant  
K. R. Saline & Associates, PLC  
160 N. Pasadena, Ste. 101  
Mesa, AZ 85201-6764  
Ph: (480) 610-8741  
Fax: (480) 610-8796

Wickenburg receives federal preference power and energy to serve its customers from its entitlements to Hoover power and Parker-Davis power. In addition, Wickenburg is a participant in the Hoover Resource Exchange program. This arrangement permits the Town and other similarly situated utilities to integrate and exchange Hoover power resources. Wickenburg receives the Hoover resource from the Arizona Power Authority (“the Authority”) and the Parker-Davis resource from Western Area Power Administration (“Western”). Wickenburg also purchases supplemental power and energy from Arizona Public Service Company (“APS”). The power and energy from the Authority and Western are transmitted over the Parker-Davis transmission system, the Pacific Northwest-Pacific Southwest Intertie transmission system and the transmission

system of APS to APS' substation at Wickenburg. The resources are then delivered over the Town's distribution system to its customers.

The current projection of the Town loads for the upcoming two-year and five-year periods does not indicate that additional resources are needed. The resource scheduling and utilization of the Town's resources has been managed through the Authority's Hoover Resource Exchange Program for Hoover resources. This resource management program has provided the necessary flexibility for the Town to re-pattern its resources monthly to meet its changing loads and exchange the resource with other preference entities that can temporarily utilize the power during the same periods. With the continuation of this program, and current loads and resources, there is not any long-term need for additional resources for the Town. Therefore, the Town will use its current entitlements of Hoover and Parker-Davis resources with purchases of supplemental power from APS to meet its projected loads through the five-year planning period.

## **Town Goals and Objectives**

- Provide Power at the Lowest Practicable Cost, Consistent With Sound Business Principles
- Enhance Customer Financial Stability by Providing Services which Provide Long-Term Stability in Power Rates

## **Competitive Situation**

- **Town Contract Information**

Arizona Power Authority (Hoover Power Contract)  
Western Area Power Administration (Parker-Davis Power Contract)  
APS Power Supply and Services Agreement (Approved by FERC)

- **Regulations Applicable to Town**

Energy Planning and Management Program (EPACT '00)

- **Competition With Town Service**

APS provides retail service in direct competition to Town service and has several retail rates that are openly available to the customers of Wickenburg. Therefore, to the extent that the electric rates in Wickenburg become significantly higher than other options, the competition for electric load may significantly impact the electric load of the Town.

## Load and Resource Information

- **Historical and Five-Year Load Forecast:**

The Town's forecasted energy and demand requirements are summarized in the table below and are based on the simple trend of the Town's historical energy requirements continued into the future.

Oct-Sep	Winter Demand CP @ Sub (kW)	Summer Demand CP @Sub (kW)	Peak Annual Growth	Energy @Substation (kWh)	Load Factor
1999	4,153	5,720		25,018,884	50%
2000	4,357	6,183	8%	26,310,607	49%
2001	5,095	6,350	3%	27,032,387	49%
2002	4,562	6,382	1%	26,890,641	48%
2003	4,553	6,977	9%	27,746,575	45%
2004	5,782	6,911	-1%	28,652,938	47%
2005	4,639	7,265	5%	27,664,096	43%
2006	4,998	7,674	6%	30,983,051	46%
<b><i>Current Forecast</i></b>					
2007	5,556	7,761	1%	30,442,801	46%
2008	5,674	7,925	2%	31,088,446	46%
2009	5,791	8,090	2%	31,734,091	46%
2010	5,909	8,255	2%	32,379,736	46%
2011	6,027	8,419	2%	33,025,382	46%

See **Appendix C** for a summary of the historical monthly load information as well as a graphical illustration of how the Town schedules its resources to cover its loads in a typical year.

- **Load Profile Information**

- Commercial—52%
- Residential—37%
- Government—7%
- Schools—3%
- Churches—1%
- Non-profit—<1%

See **Appendix C** for a graphical illustration.

- **Supply Side Resources**

The Town anticipates that current federal resources and supplemental supplies under contract and the continuation of the Authority Hoover Resource Exchange Program will be sufficient for the Town to meet its monthly power and energy requirements through the short-term and long-term planning periods. Additional purchases of supplemental power may be made from time-to-time to cover any short-term power deviations. As noted in Wickenburg's previous Integrated Resource (Small Customer) Plan ("IRP"), in December 2005, the Town's previous contractual arrangements with APS expired. Due to economic and other considerations, it was determined that the most practicable option to replace these agreements was to negotiate successor contracts with APS. Beginning January 1, 2006, the Town began operating under its new Power Supply and Services Agreement with APS. Detailed below are the Town's current contractual commitments:

Arizona Power Authority (Hoover Power) at Pinnacle Peak Substation

- Hoover B Capacity & Energy
  - 2,200 kW (Maximum with Hoover Firming Capacity)
  - 2,481,000 kWh (Contract Entitlement)
- Expires September 30, 2017

Parker-Davis Project at Pinnacle Peak and/or Rogers Substation: for Operating Years 2007-2008

- Contract Term: Expires September 30, 2008
- Winter Season CROD: 1,530 kW
- Summer Season CROD: 1,837 kW
- Annual Firm Energy: 8,296,707 kWh

Parker-Davis Project at Pinnacle Peak and/or Rogers Substation: Extended Contract for Operating Years 2009-2028

- Extended Contract Term: starts on October 1, 2008 and expires September 30, 2028
- Winter Season CROD: 1,520 kW
- Summer Season CROD: 2,000 kW
- Annual Firm Energy: 9,470,560 kWh

APS Power Supply and Services Agreement

- Capacity & Energy as needed
- Wheeling from Pinnacle Peak Substation to Wickenburg
- Losses from Substation to Wickenburg
  - Capacity loss factor: 4.0 %
  - Energy loss factor: 4.0 %
- Expires December 31, 2020

- **Demand Side Resources**

The Town has initiated several programs to better utilize its resources, such as the installation of demand meters to help control demand, and the ongoing analysis of its distribution system to identify opportunities to reduce losses.

## **Identification and Comparison of Resource Options**

The identification of options for additional resources within this IRP is coordinated through an examination of the costs and benefits for each resource. Due to the somewhat limited nature of the Town's financial and administrative resources, the examination of additional resources often indicates that the additional cost to the Town may be prohibitive. Nevertheless, the Town will continue to look for additional opportunities for energy savings from evolving technological advances in energy efficiency.

## **Designation of Options**

If additional resources are needed, the least cost option is identified from a cost benefit analysis. This information is considered by the Town Council in public meetings and combined with other information to select an Action Plan for the Town which conforms with the regulations and guidelines of the Energy Planning and Management Program. The selection of the Town's Action Plan also includes consideration for reliability of service, economics, rate impacts and price elasticity, environmental effects, regulatory impacts and risks, legal considerations and risks, competitive impacts, social acceptance and public considerations and any other factors which may be identified from time-to-time which may be pertinent in selecting or implementing an Action Plan.

## **Action Plan**

- **Resource Action Plan**

The time period covered by the Town's Action Plan is the five-year period from 2007 through 2011.

The Town has determined that to provide reliable electric power at the lowest practicable cost, consistent with sound business principles, the Town will continue using its long-term entitlements of Hoover, Parker-Davis and APS supplemental power to supply its projected long-term power requirements. The current federal resources and continuation of the Authority Hoover Resource Exchange Program plus the Town's supplemental resources will be sufficient for

the Town to meet its monthly power and energy requirements through the short-term and long-term planning periods. Additional purchases of other supplemental power will continue to be made from time-to-time to cover any short-term power deviations. The Town is not experiencing any significant load growth and therefore does not need any new resources at this time. The Town continuously reevaluates the possible need for new resources, the availability of less costly resources and the potential for additional DSM activities. The Town's Resource Action Plan enhances customer financial stability by providing services that will enhance property values and provide long-term stability in electric power rates.

Since no new resources are needed, there are no milestones to evaluate accomplishment of the Plan activities. Nevertheless, the Town will monitor any adjustments to the Plan for the long-term resource needs and will annually review its electric loads and resources for any significant changes. In the event the loads of the Town are projected to materially increase above those levels represented in the Load and Resource information, other than normal deviations due to weather impacts, the Town will review its forecast and evaluate the need for modifying its IRP and notify Western accordingly. In any event, the Town will evaluate its load forecast and resource information in detail every five years and refresh its IRP, in accordance with Western's regulations.

- **Conservation Action Plan**

The Town has decided to continue certain conservation activities and is evaluating others to promote and maintain energy efficiency and customer awareness for conserving electric resources.

Period: Calendar Years 2007 through 2011

Activity: Installation of Demand Meters

Distribution System Analysis and Upgrades

- **Validation and Evaluation**

**Installation of Demand Meters**

The Town initiated this program in an effort to help control demand. Meters have recently been installed for several of the Town's commercial customers; more are expected to be added within the next few years. These meters help the Town to monitor demand and are intended to be the groundwork for the development of a "time-of-use" plan and other similar programs that the Town expects to offer in 2007. These programs are anticipated to encourage conservation during times of peak demand. As its existing inventory of standard meters becomes depleted, the Town also intends to purchase only demand meters for future installations.

Unfortunately, due to budget and manpower constraints, the Town has not yet been able to implement the “time of use” and demand monitoring plan that was discussed in the previous IRP. However, the Town is currently in the process of inventorying its demand meters in place, evaluating their capabilities and hopes to have its “time of use” and demand monitoring plan in place by the summer of 2007.

### **Distribution System Analysis and Upgrades**

As part of its ongoing operation and maintenance of its electrical distribution system, the Town periodically evaluates the system for excessive levels of losses and identifies equipment to be replaced with newer and more efficient equipment. Because these upgrades are primarily driven by reliability requirements, the Town has not quantified the savings achieved by these upgrades. However, it is intuitive that these improvements benefit the Town in many more ways than reliability.

## **Environmental Effects**

The Town is required, to the extent practicable, to minimize adverse environmental effects of new resource acquisitions and document these efforts in the IRP. Since the Town does not foresee the acquisition of any additional resources, there are no adverse environmental effects caused by new resource acquisition. Under the Town’s current resource plan, the Town utilizes hydro resources to meet much of its electric loads. To the extent the Town utilizes the Authority Hoover Resource Exchange Program to exchange and better utilize the hydro resources of the Town and other similarly situated utilities, such efforts should be environmentally beneficial since such increased utilization would offset steam generation purchases. Additionally, to the extent the Town sponsors conservation activities and information activities with its customers, the conservation of energy is the fundamental achievement, which is environmentally beneficial and economically sound

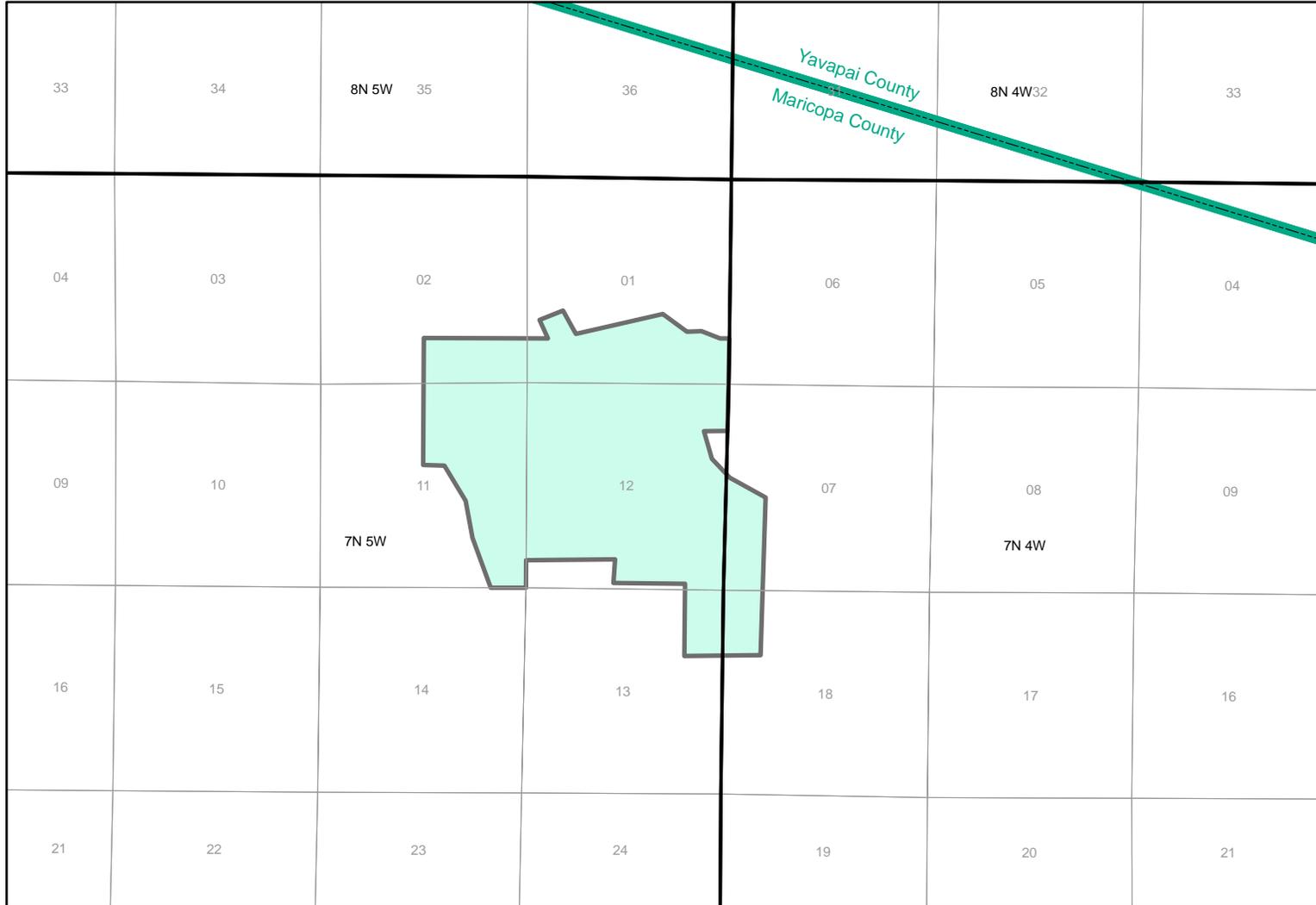
## **Public Participation**

The Town has held one public meeting to discuss the development of its IRP.

Prior to the meeting, the Town posted notice in advance of the meeting, giving the time and place of the meeting and specifying that the Town would be considering a draft IRP at the meeting. The notice was posted in accordance with statutory open meeting law requirements. The notice stated that the draft IRP would be available to the public in advance of the meeting and that public comment on the draft Plan would be accepted at the meeting. A copy of the notice is attached as **Appendix D**.

At the meeting, the draft IRP was presented to the Town Council. After discussion and the opportunity for public comment, the Council authorized the preparation of a final Plan, with such revisions as the Council deemed appropriate. There were no public comments.

**APPENDIX A -- Map of Service Territory**



Town of Wickenburg



**DISCLAIMER:**  
K.R. Saline & Associates, PLC  
Do not warrant the accuracy  
or location of the facilities shown



8-29-06

## TOWN OF WICKENBURG

## UTILITY SUMMARY

For further information please call (928) 668 - 0520

	<u>ELECTRIC</u>	<u>WATER</u>	<u>SEWER</u>	<u>GARBAGE</u>
<b>DEPOSIT*:</b>				
RESIDENTIAL	\$175.00	\$50.00	\$15.00	\$19.60
COMMERCIAL	2x Average 6 Month Bill Or \$175	\$15.00	\$15.00	\$32.88
RETURNED IN LIEU OF	**After 12 Months Of A Good Pay History Bond Or Letter Of Good Credit	**After 12 Months Of A Good Pay History Bond Or Letter Of Good Credit	**After 12 Months Of A Good Pay History Bond Or Letter Of Good Credit	**After 12 Months Of A Good Pay History Bond Or Letter Of Good Credit
<b>SERVICE:</b>	By Contract	By Contract	By Contract	By Contract
<b>CONNECT CHARGE**:</b>	\$10.00	\$10.00		
<b>RATE:</b>				
SET	By Resolution	By Resolution	By Resolution	By Resolution
CURRENT	#883	#1489	#1490	#1491
ADOPTED	JUNE 4, 1984	July 18, 2005 (Effective August 19, 2005)	July 18, 2005 (Effective August 19, 2005)	July 18, 2005 (Effective August 19, 2005)
RESIDENTIAL BASE	\$11.46	\$9.15 includes 3,000 gallons Sept-May includes 6,000 gallons June-Aug 0.82 per 1,000 gallons over allotted	\$16.00	\$19.60
PER KWH/GALLON	\$0.073	0.82 per 1,000 gallons over allotted	\$1.20 per 1,000 gallons	\$42.74
COMMERCIAL BASE	\$11.46	\$9.15	\$16.00	2 TENANT OR BIN RATE AS PER PUBLIC WORKS MANDATORY SERVICE PICKUP @ PUBLIC STREET.
1st 3,000 KWH	\$0.095	0.82 per 1,000 gallons over allotted	\$1.30 to \$2.75 per 1,000 gallons	
NEXT 17,000 KWH	\$0.075			
EXCESS of 20,000 KWH	\$0.070			
OUTSIDE TOWN LIMITS		2x above rates		
<b>PAYMENT:</b>				
DUE	25 Days From Billing Date	25 Days From Billing Date	25 Days From Billing Date	25 Days From Billing Date
DELINQUENT (5% LATE FEE)	After 25 Days	After 25 Days	After 25 Days	After 25 Days
DISCONTINUE NOTICE	10 Day Grace Period After Delinquent Date	10 Day Grace Period After Delinquent Date	10 Day Grace Period After Delinquent Date	10 Day Grace Period After Delinquent Date
<b>ACCOUNT TURN-OFF:</b>				
OTHER UTILITIES	Discontinued	Discontinued	Discontinued	Discontinued
DEPOSIT	Applied To Final Bill	Applied To Final Bill	Applied To Final Bill	Applied To Final Bill
SMALL CLAIMS COURT	30 Days After Turn Off	30 Days After Turn Off	30 Days After Turn Off	30 Days After Turn Off
CREDIT BUREAU	30 Days After Turn Off	30 Days After Turn Off	30 Days After Turn Off	30 Days After Turn Off
<b>RECONNECTION**:</b>				
OUTSTANDING BALANCE	Paid In Full	Paid In Full	Paid In Full	Paid In Full
RECONNECT CHARGE	\$10.00	\$10.00	\$150 +Any Actual Costs	
DEPOSIT	2x The Average 6 Month Bill Or \$175, Whichever Is Greater	2x The Average 6 Month Bill Or \$175, Whichever Is Greater	2x The Average 6 Month Bill Or \$175, Whichever Is Greater	2x The Average 6 Month Bill Or \$175, Whichever Is Greater

IF A CUSTOMER DISAGREES WITH THE CHARGES ON A METERED SERVICE THE TOWN WILL HAVE THE METER TESTED AFTER THE CUSTOMER POSTS A \$50.00 FEE WHICH WILL BE FORFEITED IF THE METER TESTS O.K. AND WILL BE REFUNDED IF THE METER TESTS DEFECTIVE.

\*ONCE A CUSTOMER ESTABLISHES CREDIT NO FUTURE DEPOSIT IS REQUIRED UNLESS A FUTURE BAD PAYMENT PATTERN IS DETECTED.

\*\*AN ADDITIONAL \$30.00 CONNECT CHARGE WILL BE CHARGED IF CONNECTION IS REQUIRED AFTER 12:30 P.M.

## TOWN OF WICKENBURG

*Demand @ Substation (kW)*

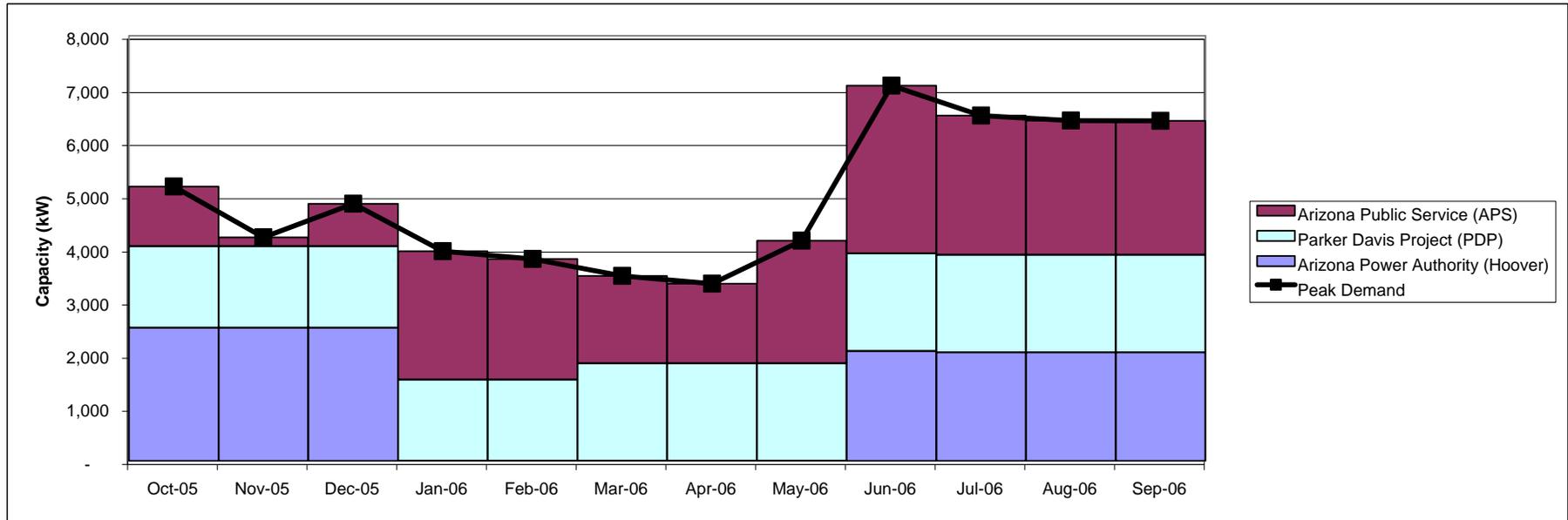
Year	October	November	December	January	February	March	April	May	June	July	August	September	Max
1997	4,292	2,859	3,679	3,659	3,564	3,284	3,529	4,667	4,731	5,181	5,470	5,363	5,470
1998	4,754	2,978	3,653	3,775	3,587	3,341	3,330	3,561	4,980	5,710	5,698	5,161	5,710
1999	3,701	3,254	4,153	3,643	3,649	3,321	3,580	4,784	5,691	5,665	5,720	5,311	5,720
2000	4,357	3,289	3,925	3,819	3,456	3,450	4,363	5,340	5,723	6,183	4,263	5,844	6,183
2001	5,095	3,686	3,879	4,176	3,995	3,525	4,190	5,564	5,757	6,350	6,247	5,855	6,350
2002	4,562	3,502	4,170	3,963	3,836	3,347	3,802	5,460	6,382	5,717	5,884	5,959	6,382
2003	4,306	4,553	3,781	3,585	3,979	3,508	3,268	5,752	5,984	6,977	6,873	6,331	6,977
2004	5,782	3,935	4,447	4,408	4,297	4,026	4,450	4,914	6,052	6,709	6,911	6,228	6,911
2005	4,639	4,232	4,352	4,459	3,825	3,411	3,501	5,886	6,425	7,265	6,767	6,443	7,265
2006	4,998	4,046	4,678	4,510	4,146	3,897	4,044	6,063	6,880	7,674	7,195	6,574	7,674

*Energy @ Substation (kWh)*

Year	October	November	December	January	February	March	April	May	June	July	August	September	Total
1997	1,846,513	1,585,813	1,842,205	1,857,414	1,654,029	1,666,651	1,629,278	2,135,207	2,097,107	2,544,184	2,715,419	2,411,601	23,985,421
1998	1,764,480	1,616,022	1,978,818	1,905,080	1,759,717	1,743,616	1,631,188	1,733,994	2,004,420	2,798,608	2,807,614	2,309,257	24,052,814
1999	1,760,832	1,724,849	2,034,868	1,957,229	1,754,600	1,802,508	1,757,071	1,986,011	2,330,703	2,791,286	2,758,923	2,360,004	25,018,884
2000	1,905,191	1,721,642	2,038,304	1,951,285	1,769,410	1,819,704	1,811,370	2,292,768	2,651,124	2,964,993	2,971,267	2,413,549	26,310,607
2001	1,918,210	1,893,197	2,043,120	2,108,771	1,865,644	1,859,670	1,784,118	2,386,304	2,599,259	2,978,565	2,988,945	2,606,584	27,032,387
2002	1,977,389	1,763,178	2,163,940	2,031,224	1,822,973	1,821,314	1,797,738	2,339,535	2,599,248	2,978,576	2,988,942	2,606,584	26,890,641
2003	1,977,396	1,763,170	2,163,947	1,947,579	1,813,755	1,886,856	1,765,898	2,266,278	2,682,505	3,428,981	3,287,636	2,762,574	27,746,575
2004	2,332,244	1,904,847	2,246,085	2,210,639	2,072,028	2,039,177	1,898,871	2,358,540	2,697,710	3,209,248	3,064,437	2,619,112	28,652,938
2005	2,061,686	1,940,766	2,296,524	2,211,079	1,142,180	1,933,653	1,826,791	2,323,830	2,685,901	3,401,603	3,180,269	2,659,814	27,664,096
2006	2,137,445	1,924,060	2,339,100	2,440,090	2,100,368	2,223,880	2,041,335	2,714,631	3,388,580	3,673,440	3,379,258	2,620,863	30,983,051

**TOWN OF WICKENBURG**

**SCHEDULED RESOURCES TO COVER TYPICAL PEAK DEMAND**



**Resources**

	<u>Oct-05</u>	<u>Nov-05</u>	<u>Dec-05</u>	<u>Jan-06</u>	<u>Feb-06</u>	<u>Mar-06</u>	<u>Apr-06</u>	<u>May-06</u>	<u>Jun-06</u>	<u>Jul-06</u>	<u>Aug-06</u>	<u>Sep-06</u>
<i>Arizona Power Authority (Hoover)</i>	2,507	2,507	2,507	-	-	-	-	-	2,068	2,039	2,039	2,039
<i>Parker Davis Project (PDP)</i>	1,530	1,530	1,530	1,530	1,530	1,837	1,837	1,837	1,837	1,837	1,837	1,837
<i>Arizona Public Service (APS)</i>	1,122	170	802	2,415	2,270	1,642	1,500	2,309	3,154	2,621	2,526	2,523
<b>Peak Demand</b>	<b>5,159</b>	<b>4,207</b>	<b>4,839</b>	<b>3,945</b>	<b>3,800</b>	<b>3,479</b>	<b>3,337</b>	<b>4,146</b>	<b>7,059</b>	<b>6,497</b>	<b>6,402</b>	<b>6,399</b>

# TOWN OF WICKENBURG

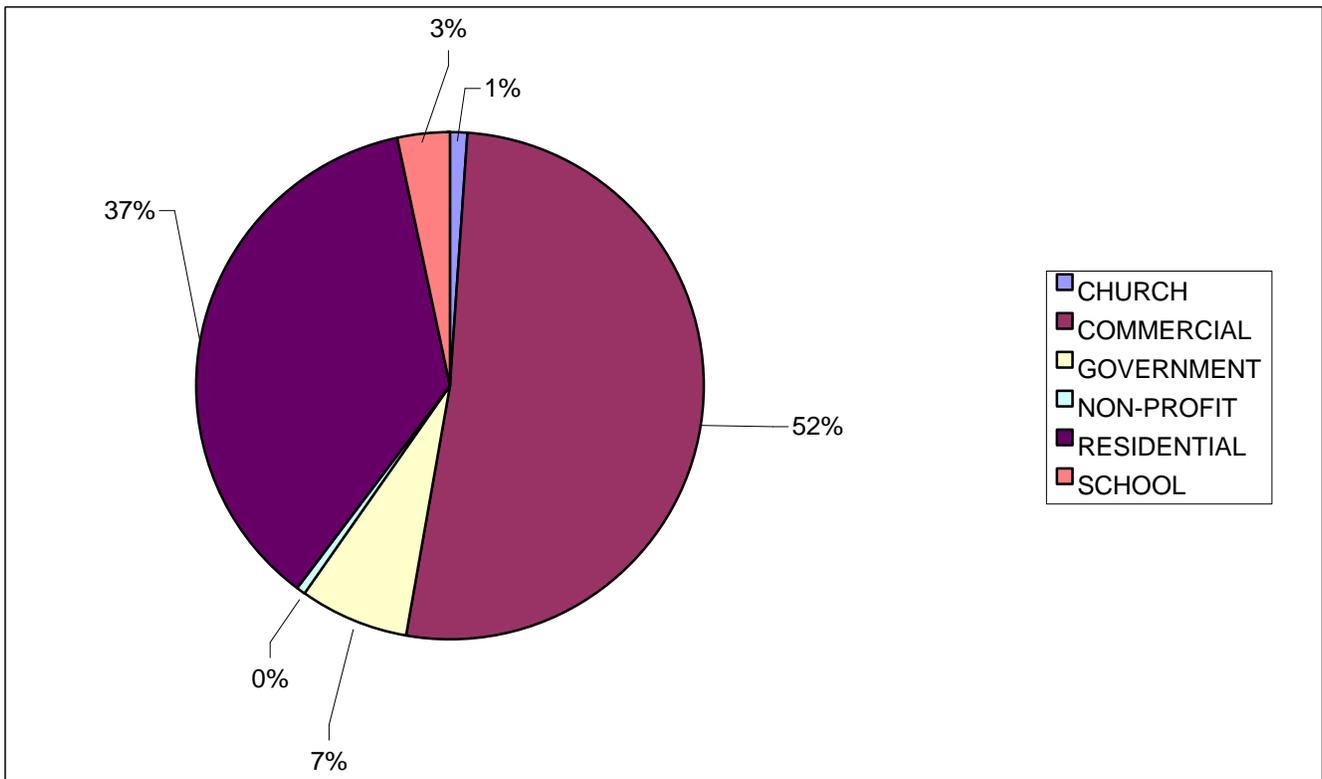
Load Profile

**Customer Type**

- CHURCH
- COMMERCIAL
- GOVERNMENT
- NON-PROFIT
- RESIDENTIAL
- SCHOOL
- Total

**Based on kWh**

- 1%
- 52%
- 7%
- 0%
- 37%
- 3%
- 100%



TOWN OF WICKENBURG  
NOTICE OF PUBLIC HEARING

NOTICE is hereby given that there will be a public hearing at the regular meeting of the Wickenburg Town Council to be held on Monday, December 18, 2006 at 5:30 p.m. in the Town Hall Council Chambers located at 155 North Tegner Street, Wickenburg, Arizona 85390, for the purpose of reviewing its 5-Year Integrated Resource Plan. This 5-Year Integrated Resource Plan, which is required by the Western Area Power Administration, details the Town's Power Resource Plan for the next five (5) years. The final 5-Year Integrated Resource Plan will be available to the public five (5) days prior to the Council meeting at Town Hall and the Public Library. Written comments regarding the plan will be accepted anytime prior to, or at the meeting. Public comments will also be accepted at the public meeting.

Attest:

\_\_\_\_\_  
Donna Vivona, Town Clerk

Publish in 12/06/06 and 12/13/06 issue of The Wickenburg Sun