

**Doc. No. 6**

Mr. Wilson  
#45

July 9, 1954

Contract 176r-638  
Request for hearing on power needs  
in accordance with Art. 7(b) of  
contract.

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Mr. E. G. Nielsen, Regional Director  
Bureau of Reclamation  
Boulder City, Nevada

Dear Mr. Nielsen:

The contract dated September 26, 1950 (Symbol and Number 176r-638) between the United States and Imperial Irrigation District provides for electric service to the District from Davis Dam powerplant in accordance with the allocation of 30,000 kilowatts to the District approved by the Secretary of the Interior June 23, 1948.

Article 7(b) of that contract provides "That the United States may reduce the contract rate of delivery to 15,000 kilowatts - - - if and when the Contractor places the proposed Pilot Knob Powerplant in operation; Provided, further, That the United States acting by and through the contracting officer will, at the written request of the Contractor made not more than 30 months prior to the time said powerplant is scheduled to be placed in operation by the Contractor, hear and consider the views of the Contractor as to its needs for power and plans for disposal thereof, and will within six months after receipt of such request notify the Contractor of its decision to make or not to make such reduction in the contract rate of delivery".

Our application for Davis Dam power, submitted under date of March 24, 1948, gave as our estimate for the year 1955 a system peak load of 79,000 kilowatts, with net energy for load at 418 million kilowatt-hours. It now appears that these estimates were much too conservative, since during 1953 the system peak load reached 77,300 kilowatts, and net energy for load was actually 407 million kilowatt-hours. Furthermore, we have experienced on June 23 of this year a system peak of 86,500 kilowatts. Our revised estimates for the year 1955 contemplate a peak of 93,800 kilowatts, with a corresponding energy requirement of 502 million kilowatt-hours, increasing to 119,000 kilowatts and 637 million kilowatt-hours, respectively, in the year 1957 - year in which our Pilot Knob Plant is scheduled for initial operation. In view of these facts, the necessity for our retention of the 30,000 kilowatts of Davis power seems obvious, since our firm capability for that year, including the full 30,000 kilowatts of Davis power and the Pilot Knob plant, will be only 115,800 kilowatts.

Mr. E. G. Nielsen  
July 9, 1954  
Page Two

Our construction schedule for the Pilot Ineb powerplant now contemplates that the first generating unit will be placed in operation on or about January 1, 1957. Therefore, if there is any question as to the District's being permitted to retain the full allocation of 30,000 kilowatts - we don't see how there can be - we hereby make the request, in accordance with the above-quoted provisions of Art. 7(b), that you fix the time and place for a hearing at which we may present our views on the needs of the District for retention of the 30,000 kilowatts.

Yours very truly,

EVAN T. HEMES, President  
Board of Directors

cc The Secretary of the Interior  
Commissioner, Bureau of Reclamation

Mr. Dowd  
Mr. Horton  
Mr. Weiss

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**Doc. No. 7**

In Reply Refer To:  
3-600

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF RECLAMATION  
REGION III  
BOULDER CITY, NEVADA

September 10, 1954

Mr. Evan T. Hewes  
President Board of Directors  
Imperial Irrigation District  
El Centro, California

Dear Mr. Hewes:

As a result of the review of your letter of July 9, 1954 by this and our Washington Office I have been authorized by the Department to advise you that the rate of delivery of 30,000 kilowatts of power under Contract No. I76r-638 will remain in effect until the termination of that contract on December 31, 1970, or such earlier time as may be the case thereunder.

Very truly yours,  
W. H. Taylor (signed)  
W. H. Taylor  
Acting Regional Director

Copies to:  
Mr. Dowd  
Mr. Horton  
Mr. Weiss

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**Doc. No. 8**



IN REPLY  
REFER TO: 3-600

*Mr. Carter*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF RECLAMATION

REGION 3  
BOULDER CITY, NEVADA

October 8, 1959

Registered Mail  
Return Receipt Requested

Mr. John M. Bryant, President  
Board of Directors  
Imperial Irrigation District  
El Centro, California

Re: Notice of Termination of Contract  
of September 26, 1950 (Symbol and  
No. I76r-638)

Dear Mr. Bryant:

By the provisions of the Act of May 25, 1954 (Public Law 373, 83rd Congress, 68 Stat. 143), the Secretary of the Interior was directed to consolidate and administer as a single project to be known as the Parker-Davis Project, Arizona-California-Nevada, the projects known as the Parker Dam Power Project, Arizona-California, and the Davis Dam Project, Arizona-Nevada. The purposes of the consolidation were to effect economies and increased efficiency in the operation and maintenance of the projects and of accounting for the return of reimbursable costs to the Government. It was contemplated that upon termination of existing contracts, electric power and energy generated at Parker and Davis powerplants would be marketed under a uniform schedule of rates. The date of termination common to most of the contracts involved, or the date upon which existing contracts may be terminated, is December 31, 1962.

Article 14(a) of the Contract for Electric Service to Imperial Irrigation District, dated September 26, 1950 (Symbol and No. I76r-638), reads as follows:

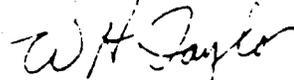
"The term of this contract shall commence on the date hereof and shall terminate at midnight December 31, 1970; Provided, That either party may terminate this contract on or after December 31, 1962, by notice in writing given not less than three years prior to the date of termination specified in such notice."

The United States has elected to exercise its right to terminate the contract as of midnight, December 31, 1962, pursuant to the foregoing provisions and for such purpose the United States hereby gives notice to the Imperial Irrigation District that the aforesaid contract of September 26, 1950, will terminate as of midnight, December 31, 1962.

Power and energy generated at Parker and Davis powerplants will be reallocated. However, continuity of the power supplies presently available to the preference customers will be a major objective in such allocation.

The cooperation of the Imperial Irrigation District with the Bureau of Reclamation in the administration of contract of September 26, 1950, has been and is appreciated.

Sincerely yours,



W. H. Taylor  
Regional Director

Copies to:  
Mr. Dowd  
Mr. Carter  
General File  
Mr. Hesse

**Doc. No. 9**

# 52

11/26/59

December 10, 1959

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Mr. A. E. West, Acting Regional Director  
U. S. Bureau of Reclamation  
Region 3  
Boulder City, Nevada

Subject: Notice of Termination of Contract Dated September 26, 1950  
(Symbol and No. 176r-638)

Dear Mr. West:

Reference is made to the letter of Mr. W. W. Taylor, Regional Director, dated October 8, 1959, receipt of which is hereby acknowledged, notifying the Imperial Irrigation District of the U. S. Bureau of Reclamation's intention to terminate its contract for electric service to the Imperial Irrigation District dated September 26, 1950 (Symbol and No. 176r-638) as of midnight December 31, 1962.

It is noted that the power and energy at Parker and Davis power plants will be reallocated and the Imperial Irrigation District herewith desires to make application for 60,000 kw of power and the energy allocated therewith. A study of system requirements of the Imperial Irrigation District for the year of 1963 and subsequent, indicates that this amount of power and energy will be required in addition to the existing generation facilities.

We hope the U. S. Bureau of Reclamation will give favorable consideration to this request.

Very truly yours

JOHN M. BRYANT, President  
Board of Directors

JMB-JFH:ala  
cc Mr. Dowd  
Mr. Carter ✓  
Mr. Hesse

**Doc. No. 10**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF RECLAMATION

REGION 3

BOULDER CITY, NEVADA

JAN 7 1960

IN REPLY  
REFER TO: 3-600

Mr. John M. Bryant, President  
Board of Directors  
Imperial Irrigation District  
El Centro, California

Dear Mr. Bryant:

Since our notification to you on October 8, 1959, of the exercise of option to terminate your present power sales Contract Symbol and No. I76r-638 on December 31, 1962, as a preliminary to a reallocation of Parker-Davis power, it is possible that you are experiencing some hardship by not presently knowing the amount of power which may finally be allotted to you.

Although it is not possible for us to make an immediate final allotment of power to customers, we wish to alleviate as much of your doubt as possible. We assure you at this time that power and energy will be allotted to you in an amount at least equal to the amount stated in your present contract.

Certain details yet remain to be worked out in regard to conditions of service and rate schedules for the combined Parker-Davis power supply, and we cannot presently give you these final conditions.

Sincerely yours,

A. B. West  
Acting Regional Director

Copies 1/11/60

Mr. Hesse  
Mr. Carter ✓  
Mr. Dowd  
Mr. Bryant  
Gen. Files

**Doc. No. 11**

## PARKER-DAVIS PROJECT

Contract Rates of Delivery

Effective April 1, 1973

Kilowatts

Preference Customers	Firm		Recapturable		Contract No.
	Summer	Winter	Summer	Winter <sup>1</sup>	
Arizona Electric Power Cooperative, Inc.	19,425	14,570	0	0	14-06-300-1307
Arizona Power Authority	0	0	3,035	2,275	14-06-300-1311
Colorado River Commission	33,060	34,310	8,080	6,060	14-06-300-1302
Colorado River Indian Reservation	2,005	1,505	1,315	985	14-06-300-1205
Edwards Air Force Base	15,030	11,270	2,020	1,515	14-06-300-1300
Imperial Irrigation District	30,055	22,535	0	0	14-06-300-1301
Mesa City of, Arizona	9,590	7,190	0	0	14-06-300-1309
Mohave Electric Cooperative, Inc.	2,515	1,890	0	0	14-06-300-1308
Salt River Project	42,000	22,000	0	0	14-06-300-1207
San Carlos Irrigation Project	14,025	10,515	2,020	1,515	14-06-300-1204
Thatcher, Town of, Arizona	310	230	0	0	14-06-300-1310
Wellton-Mohawk Irr. & Drain. Dist.	2,005	1,505	1,010	760	14-06-300-1290
Yuma Irrigation District	1,500	1,125	0	0	14-06-300-1295
Yuma Proving Ground	3,005	2,255	2,020	1,515	14-06-300-1293
<b>TOTAL PREFERENCE CUSTOMERS</b>	<b>174,525</b>	<b>130,900</b>	<b>19,500</b>	<b>14,625</b>	
<b>Nonpreference Customers</b>					
California-Pacific Utilities Company	6,000	4,500	0	0	14-06-300-802
Citizens Utilities Company	15,000	11,250	0	0	14-06-300-991
<b>TOTAL NONPREFERENCE CUSTOMERS</b>	<b>21,000</b>	<b>15,750</b>			
<b>TOTAL CONTRACT RATE</b>	<b>195,525</b>	<b>146,650</b>	<b>19,500</b>	<b>14,625</b>	

<sup>1</sup>Recapturable on 2-years' advance written notice for use in construction, operation, and/or maintenance of projects under the administrative control of the Bureau of Reclamation.

**Doc. No. 12**

## UPDATING THE HOOVER DAM DOCUMENTS

The following Parker-Davis contracts were in effect as of April 1, 1973, and July 1, 1975:

Preference Customer	PARKER DAVIS PROJECT Contract Rates of Delivery As of July 1, 1975				
	Summer		Winter		
	Recapturable' kW	Nonrecapturable kW	Recapturable' kW	Nonrecapturable kW	
	Total kW	Total kW	Total kW	Total kW	
Arizona Electric Power Cooperative, Inc. (Excluding MEC)	0	19,425	0	14,570	14,570
Mohave Electric Cooperative, Inc.	0	2,515	0	1,890	1,890
	0	21,940	0	16,460	16,460
Arizona Power Authority	3,035	0	2,275	0	2,275
Colorado River Resources, Division of State of Nevada	8,080	45,060	6,060	33,810	39,870
Colorado River Indian Reservation	1,315	2,005	985	1,505	2,490
Edwards Air Force Base	2,020	15,030	1,515	11,270	12,785
Imperial Irrigation District	0	30,055	0	22,535	22,535
Mesa, City of, Arizona	0	9,590	0	7,190	7,190
Salt River Project	0	30,000	0	22,500	22,500
San Carlos Irrigation Project	2,020	14,025	1,515	10,515	12,030
Thatcher, Town of, Arizona	0	310	0	230	230
Wellton-Mohawk Irrigation & Drainage District	1,010	2,005	760	1,505	2,265
Yuma Irrigation District	0	1,500	0	1,125	1,125
Yuma Proving Ground	2,020	3,005	1,515	2,255	3,770
<b>TOTAL PREFERENCE CUSTOMERS</b>	<b>19,500</b>	<b>174,525</b>	<b>14,625</b>	<b>130,900</b>	<b>145,525</b>
<b>Nonpreference Customers</b>					
California-Pacific Utilities Company	0	6,000	0	4,500	4,500
Citizens Utilities Company	0	15,000	0	11,250	11,250
<b>TOTAL NONPREFERENCE CUSTOMERS</b>	<b>0</b>	<b>21,000</b>	<b>0</b>	<b>15,750</b>	<b>15,750</b>
<b>TOTAL PARKER-DAVIS CONTRACT RATES OF DELIVERY</b>	<b>19,500</b>	<b>195,525</b>	<b>14,625</b>	<b>146,650</b>	<b>161,275</b>

\*Recapturable on 2 years advance written notice for use in construction, operation and/or maintenance of projects under the administrative control of the Bureau of Reclamation

**Doc. No. 13**

## UPDATING THE HOOVER DAM DOCUMENTS

Parker-Davis Project contracts were entered into with California-Pacific Utilities Company and Citizens Utilities Company to settle disputes which arose between Citizens Utilities Company and California-Pacific Utilities Company and the United States as to the rights of these contractors to renew contracts which provided a power supply from the Boulder Canyon Project. Both contracts provided for termination on December 31, 1972, with an option for renewal for a 5-period. Each entity exercised its option and the contracts remained in force through December 31, 1977.

### C.3 Reallocations

X → On April 4, 1975, a proposed reallocation of Parker-Davis Project power and energy was published in the Federal Register. The effect of this reallocation was to redistribute the Parker-Davis Project power and energy which was under contract to the nonpreference customers. While the nonpreference customer contracts did not terminate until December 1977, arrangements were made with the Colorado River Storage Project to provide additional capacity and energy so that this reallocation could be made effective April 1, 1976.

Their totals of 21,000 kW summer allocation and 15,750 kW winter allocation were made available to increase the allocation to other preference Parker-Davis power customers.

On September 21, 1975, the Department of the Interior approved new allocations of Parker-Davis power to Parker-Davis customers (and for Southern Division customers of Colorado River Storage Project (CRSP) customers) substantially in accordance with Interior's proposal of March 20, 1975, 40 F.R. 66, pages 15101-15104.

Prior to the reallocation, the permanent available Parker-Davis power for the summer season was 195,525 kW to preference customers, 21,000 kW to nonpreference customers, and 38,975 kW for project purposes. The withdrawable allocation was 19,500 kW, so that there was a total of 254,000 kW for the summer season.

Comparable figures for the winter season were 130,000 kW, 15,750 kW, and 38,975 kW for a total of 185,625 kW. The withdrawable allocation was 14,625 kW.

The total summer season Parker-Davis figures were unchanged following reallocation although the amounts available to individual customers were adjusted.

The Parker-Davis permanent winter season reallocated total figures were adjusted slightly to 172,100 kW (from 171,350 kW) as were the withdrawable quantities to 13,900 kW (from 14,625 kW).

The background and reasons for the reallocation are set out in a memorandum of August 20, 1975, from the Commissioner of Reclamation to the Secretary of the Interior.

Lists of the Parker-Davis customers (and the CRSP customers) for both the summer and winter seasons before and after reallocation are as follows:

*April 1, 1976 Reallocation*

TABLE I  
(Summer Season Allocations)

FINAL REALLOCATION (RW)

Parker Davis Project

Customer or Load	PRESENT ALLOCATION					FINAL REALLOCATION (RW)				
	1 Permanent	2 Withdrawable	3 Total	4 CRSP	5 Total	6 Permanent	7 Withdrawable	8 Total	9 CRSP	10 Total
Ak Chin Indian Community	19,425		19,425	12,300	31,725	21,100		21,100	4,500	4,500
Arizona Electric Power Coop		3,035	3,035		3,035		3,300	3,300	13,400	34,500
Arizona Power Authority				400	400				450	450
Chandler Heights Citrus Irr Dist	2,005	1,315	3,320	750	4,070	5,500	8,750	5,500	750	6,250
Colorado River Indian Agency	45,060	8,080	53,140	28,500	81,640	49,050		57,800	30,900	88,700
DCRR of Nevada	15,030	2,020	17,050		17,050	16,350	2,150	18,500		18,500
Edwards Air Force Base				10,400	10,400				11,350	11,350
Electrical District No. 2				8,650	8,650				9,450	9,450
Electrical District No. 3				5,250	5,250				5,750	5,750
Electrical District No. 4				3,250	3,250				3,550	3,550
Electrical District No. 5 (Pinall)				1,700	1,700				1,850	1,850
Electrical District No. 5 (Maricopa)				6,250	6,250				6,850	6,850
Electrical District No. 6				4,950	4,950				5,400	5,400
Electrical District No. 7	30,055		30,055		30,055	32,550		32,550	250	32,550
Imperial Irrigation District				200	200				6,350	6,350
Littlefield Electric Coop				5,850	5,850				5,250	15,700
Maricopa Co. Mun Water Conservation	9,590		9,590	4,850	14,440	10,450		10,450	450	3,150
City of Mesa	2,515		2,515	400	2,915	2,700		2,700	2,700	2,700
Mohave Electrical Coop				2,500	2,500				1,300	1,300
Navajo Tribal Util Authority				1,200	1,200				2,000	2,000
Ocotillo Water Conservation Dist				5,200	5,200				5,650	5,650
Queen Creek Irrigation Dist				2,500	2,500				2,700	2,700
Roosevelt Water Conservation Dist				1,200	1,200				1,300	1,300
Roosevelt Water Conservation Dist				101,900	131,900	31,700		37,700	111,250	142,950
City of Safford	30,000		30,000		31,700	15,250		17,400	1,900	19,300
Salt River Project	14,025	2,020	16,045	1,750	17,795		2,150		950	950
San Carlos Irrigation Proj				550	860	350		350	600	950
San Tan Irrigation Dist	310		310	250	3,265	2,200		3,200	300	3,500
Town of Thatcher	2,005	1,010	3,015	2,200	2,200		1,000		2,400	2,400
Wellton-Mohawk Irr. & Drain Dist				1,500	1,500	1,600		1,600		1,600
Williams Air Force Base	1,500		1,500	400	5,425	3,300		5,450	450	5,900
Yuma Irrigation Dist	3,005	2,020	5,025		42,400					42,400
Yuma Proving Ground	38,975		38,975		21,000					21,000
Priority Uses	21,000		21,000							
Private Utilities										
<b>Total</b>	<b>234,500</b>	<b>19,500</b>	<b>254,000</b>	<b>213,350</b>	<b>467,350</b>	<b>234,500</b>	<b>19,500</b>	<b>254,000</b>	<b>240,000</b>	<b>494,000</b>

TABLE II  
(Winter Season Allocations)

Customer or Load	FINAL REALLOCATION (kW)									
	PRESENT ALLOCATION					Parker-Davis Project				
	1 Permanent	2 Withdrawable	3 Total	4 CRSP	5 Total	6 Permanent	7 Withdrawable	8 Total	9 CRSP	10 Total
Ak-Chin Indian Community	14,570	...	14,570	100	15,070	16,200	...	16,200	3,300	3,300
Arizona Electric Power Coop.	...	2,275	2,275	...	2,275	...	2,650	2,650	1,400	17,600
Arizona Power Authority	...	150	150	150	150	...	...	...	200	200
Chandler Heights Citrus Irr. Dist.	1,505	985	2,490	100	2,890	4,200	...	4,200	400	4,600
Colorado River Indian Agency	33,810	6,060	39,870	11,450	51,320	36,300	6,000	42,300	17,600	59,900
DCRR of Nevada	11,270	1,515	12,785	...	12,785	13,450	1,500	14,950	...	14,950
Edwards Air Force Base	...	...	...	5,850	3,850	...	...	...	4,500	4,500
Electrical District No. 2	...	...	...	1,400	1,400	...	...	...	1,650	1,650
Electrical District No. 3	...	...	...	2,100	2,100	...	...	...	2,450	2,450
Electrical District No. 4	...	...	...	1,500	1,500	...	...	...	1,750	1,750
Electrical District No. 5 (Pinal)	...	...	...	700	700	...	...	...	800	800
Electrical District No. 5 (Maricopa)	...	...	...	700	700	...	...	...	800	800
Electrical District No. 6	...	...	...	700	700	...	...	26,300	800	26,300
Electrical District No. 7	22,535	...	22,535	...	22,535	26,300	...	...	150	150
Imperial Irrigation District	...	...	...	100	100	...	...	...	1,500	1,500
Littlefield Electric Coop.	...	...	...	1,300	1,300	...	...	8,000	2,300	10,300
Maricopa Co. Mun. Water Conservation	7,190	...	7,190	1,650	8,840	8,000	...	2,200	250	2,450
City of Mesa	1,390	...	1,890	200	2,090	2,200	...	...	1,150	1,150
Mohave Electrical Coop.	...	...	...	1,000	1,000	...	...	...	600	600
Navajo Tribal Util. Authority	...	...	...	500	500	...	...	...	...	...
Ocotillo Water Conservation Dist.	...	...	...	1,000	1,000	...	...	...	1,150	1,150
Queen Creek Irrigation Dist.	...	...	...	950	950	...	...	...	1,100	1,100
Roosevelt Irrigation Dist.	...	...	...	350	350	...	...	...	400	400
Roosevelt Water Conservation Dist.	...	...	...	29,350	52,050	22,500	...	22,500	38,250	60,750
City of Safford	22,500	1,515	12,030	350	12,380	11,950	1,500	13,450	1,000	14,450
Salt River Project	10,515	...	...	...	...	...	...	...	...	...
San Carlos Irrigation Proj	230	...	230	200	430	250	...	250	250	500
San Tan Irrigation Dist.	1,505	760	2,265	100	2,365	1,850	750	2,600	150	2,750
Town of Thatcher	...	...	...	550	550	...	...	1,300	650	650
Wellton-Mohawk Irr. & Drain Dist.	1,125	...	1,125	...	1,125	...	...	1,300	...	1,300
Williams Air Force Base	2,255	1,515	3,770	200	3,970	2,900	1,500	4,400	250	4,650
Yuma Irrigation Dist.	24,700	...	24,700	...	24,700	24,700	...	24,700	...	24,700
Yuma Proving Ground	15,750	...	15,750	...	15,750	...	...	...	...	...
Priority Uses	...	...	...	...	...	...	...	...	...	...
Private Utilities	...	...	...	...	...	...	13,900	186,000	84,000	270,000
<b>Total</b>	<b>171,350</b>	<b>14,625</b>	<b>185,975</b>	<b>60,750</b>	<b>246,725</b>	<b>172,100</b>	<b>13,900</b>	<b>186,000</b>	<b>84,000</b>	<b>270,000</b>

**Doc. No. 14**

Source: [My Sources](#) > [Federal Legal - U.S.](#) > [FR - Federal Register](#) (i)

Terms: **parker-davis** ([Edit Search](#))

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52 FR 28333

DEPARTMENT OF ENERGY

Western Area Power Administration

AGENCY: Western Area Power Administration, Department of Energy.

52 FR 28333

July 29, 1987

Final Allocation Criteria and Allocations of Capacity and Associated Energy From the **Parker-Davis** Project

**ACTION:** Notice of final allocation criteria and allocations of capacity and associated energy from the **Parker-Davis** project.

**SUMMARY:** The Boulder City Area Office of the Western Area Power Administration (Western) published the "Proposed Allocation Criteria and Allocations of Capacity and Associated Energy from the **Parker-Davis** Project" in the Federal Register ([52 FR 7014](#)) on March 6, 1987. A public information forum was held in Las Vegas, Nevada, on March 16, 1987, and a public comment forum was held at the same location on March 23, 1987. Written comments were accepted at the Boulder City Area Office until April 6, 1987. Western has reviewed and considered each comment received. The Supplementary Information section, which follows, provides Western's responses to all the major comments, criticisms, and alternatives offered on the proposed allocations. After review of the comments, Western has determined that the final allocations of capacity and associated energy from the **Parker-Davis** Project, as published herein, are appropriate. Based upon these final allocations, Western will initiate contract negotiations for capacity and associated energy from the **Parker-Davis** Project.

**DATES:** These final allocation criteria and allocations of capacity and associated energy are effective August 28, 1987.

**ADDRESSES:** For further information concerning these final allocations, contact: Mr. Earl Hodge, Acting Assistant Area Manager for Power Marketing, Boulder City Area Office, Western Area Power Administration, P.O. Box 200, Boulder City, NV 89005, (702) 477-3255.

**TEXT:**

**SUPPLEMENTARY INFORMATION:** The power to be allocated from the **Parker-Davis** Project was specified in the Conformed General Consolidated Power Marketing Criteria or Regulations for Boulder City Area Projects (Conformed Criteria) published in the Federal Register ([49 FR 50582](#)) on December 28, 1984. The Conformed Criteria provided for the reservation of capacity and associated energy to existing **Parker-Davis** Project contractors upon receipt of an application. Also, the Conformed Criteria identified an additional amount of capacity and associated energy (Additional Power) as being available for allocation after May 31, 1987.

In the January 18, 1985, Federal Register ([50 FR 2717](#)), Western requested applications for

the capacity and associated energy to be available after June 1, 1987, from the **Parker-Davis** Project. Western reviewed the applications received and published the proposed allocation criteria and allocations of capacity in the Federal Register (52 FR 7014) on March 6, 1987. Interested parties were invited to submit comments to Western concerning the proposed **Parker-Davis** Project allocation criteria and allocations.

Comments were received on the proposed allocation criteria and the specific proposed allocations of **Parker-Davis** Project capacity and associated energy. The comments and Western's responses are as follows.

#### Discussion on Comments Received

##### *Gila River Indian Community*

Western proposed no allocation to the Gila River Indian Community (Community) because it did not own and operate a utility system and did not have utility responsibility. The Community commented that it is actively taking the necessary preliminary steps in acquiring the on-reservation portion of the San Carlos Irrigation Projects (SCIP) Electric Utility System, and intends to take ownership of the system in the future. The Community further commented it needs to secure contracted power resources before it can obtain financing for the acquisition, and that it would be willing to temporarily assign its allocation to SCIP until such time that the acquisition was complete.

The Community comments are directed to one of the additional factors contained in the allocation criteria which required an applicant to have utility status as of March 6, 1987. Western adopted this factor in light of the small amount of Additional Power available for allocation from the **Parker-Davis** Project and the large number of qualified applicants. The Community has not provided information that it meets this factor; therefore, no allocation has been granted to the Community.

##### *City of Vernon*

The City of Vernon commented that Western's allocation to existing **Parker-Davis** Project contractors was directly contrary to Western's proposed decision (with respect to Vernon not being eligible to receive an allocation of power because it will receive power from Western after 1987) to ensure the widespread use of the Federal resource. The City of Vernon requests that Western allocate **Parker-Davis** Project power to it because the Federal allocation it is receiving satisfies a very small amount of its power requirements.

Western's allocation to existing **Parker-Davis** Project contractors did not increase their allocation. Western only substituted a nonwithdrawable resource for a withdrawable resource. Western believes that the criteria for the allocation of the Additional Power to new customers were reasonable and insure the widespread use of the resource. No changes have been made to the criteria as a result of comments from the City of Vernon.

##### *City of Needles*

The City of Needles (Needles) inquired as to the date that contract negotiations would begin.

Western will initiate contract negotiations with the allottees after the allocations set forth herein are published. The effective date of the allocations is 30 days after publication of this notice in the Federal Register.

Needles also pointed out that the energy amounts calculated from the kilowatthour per kilowatt ratio provided in the proposed allocation would not be the same as the amounts designated to be available to Needles in the Conformed Criteria. Needles requested that the power contract should reflect the amounts specified in the Conformed Criteria.

Western agrees with Needles. The power contract will reflect the amounts specified in the Conformed Criteria.

*Intermountain Consumer Power Association (ICPA), Garkane Power Association, Inc. (Garkane), and Dixie-Escalante Rural Electric Association, Inc. (Dixie-Escalante)*

ICPA commented that it submitted an application on behalf of its individual members serving loads located within the Boulder City marketing area, specifically in behalf of Dixie-Escalante and Garkane. ICPA requested that these members be considered for a **Parker-Davis** Project allocation. Garkane and Dixie-Escalante also submitted comments on their own behalf and requested an additional allocation for the Arizona portion of their service area. They contend that the determination by Western that a major portion of their service area is outside the Boulder City marketing area as described in the Conformed Criteria is not consistent with other allocations made by Western and is unwarranted. They state that they are sharing upper basin power with Arizona customers; therefore, they are entitled to an allocation of lower basin power. They also contend that they should have been previously advised of the intention of Western to deny its Arizona application in time for them to alert their Arizona customers to make an application on their own behalf. They further stated that Western utilized some additional factors to allocate the **Parker-Davis** Project power which were never part of the adopted criteria and questioned Western in applying the other "Federal resources" criteria.

Part V of the Conformed Criteria specified that **Parker-Davis** Project power would be allocated in a specific order of priority. The first order of priority was "preference entities within the Boulder City marketing area." The Federal Register notice (50 FR 2717) requesting applications for power from Boulder City Area Projects specified that "new applicants and existing **Parker-Davis** Project contractors are requested to apply for the **Parker-Davis** Project capacity and energy allocations as provided in the Conformed Criteria (Part V)."

Western believes that this was clear notice that Western would be looking at entities within the Boulder City marketing area as first priority applicants for **Parker-Davis** Project power. Western believes that ICPA, Garkane, and Dixie-Escalante are not within the Boulder City marketing area, and therefore are not first priority applicants. Since all available **Parker-Davis** Project power has been allocated to entities within the Boulder City marketing area, neither ICPA, Garkane, nor Dixie-Escalante will receive an allocation.

Furthermore, Western proposed in the March 6, 1987, Federal Register notice to utilize four additional factors in the **Parker-Davis** Project allocation in order to "narrow the field" to a reasonable number of applicants. Western considered other Federal resources in order to identify qualified applicants which did not have any contracts with Western for Federal power. In adopting and applying these criteria, Western has been able to allocate a reasonable amount of power to entities without contracts with Western. Both Garkane and Dixie-Escalante have allocations of other Federal resources. Under the criteria established by Western for the allocation of **Parker-Davis** Project power, ICPA, on behalf of Garkane and Dixie-Escalante, or the entities on their own behalf, will not be allocated **Parker-Davis** Project power.

*Electrical District No. 8 (ED-8)*

ED-8 commented that it is similar to other districts and military installations in respect to its

utility ownership and responsibilities. ED-8 stated that it is empowered with the legal authority and responsibilities of owning, operating, and contracting for its electric utility system and to provide power to its customers. ED-8 further stated that the criteria applied were not previously adopted by Western and do not serve as a reasonable classification for distinguishing among potential beneficiaries of Federal resources, and are contrary to historical administrative policies of Western. ED-8 recommended that Western consider the load, load growth, type of load serviced, and the Federal hydropower and water entitlements of each applicant. ED-8 specifically requested that Western adopt a criteria which allocates power to those districts with customers who do not have an entitlement to Central Arizona Project water.

As explained previously, Western utilized the "utility status as of the date of the Federal Register notice" factor to narrow the field of qualified applicants in order to allocate the small amount of Additional Power. ED-8 has not provided evidence that it had utility status by the date of the publication of the March 6, 1987, Federal Register notice. Being empowered with the legal authority and responsibility of owning and operating an electric utility system is not the same as actually owning and operating a system. Western believes that the "utility status" factor, as well as the other additional factors applied, were appropriate for the allocation of the small amount of Additional Power available from the **Parker-Davis** Project. Western does not believe that an allocation criterion based on water rights is appropriate for the **Parker-Davis** Project.

#### *Department of Energy, Nevada Operations Office (DOE/NTS)*

DOE/NTS requested that Western reconsider the proposed denial of an allocation to DOE/NTS in light of the information provided regarding the transmission path available from a **Parker-Davis** Project designated point-of-delivery to DOE/NTS facilities. DOE/NTS indicated that it has an agreement with Valley Electric Association (VEA) that provides DOE/NTS with the right to 13.5 MW of transmission capacity on the VEA 138-kV line between Amargosa Substation (a **Parker-Davis** Project point-of-delivery) to Jackass Flats Substation. DOE/NTS and VEA have already discussed a modification in the existing agreement to provide for the delivery by VEA of a **Parker-Davis** Project power delivery. DOE/NTS further states that the power would enter the power system owned by DOE/NTS, consisting of a 100-mile 138-kV transmission loop and a 34.5-kV distribution system, at Jackass Flats Substation.

DOE/NTS has provided additional information that it can meet the criteria, particularly the criteria regarding its ability to receive the power at a **Parker-Davis** Project designated point-of-delivery. Therefore, Western has modified the proposed allocations of **Parker-Davis** Project Additional Power to include an allocation to DOE/NTS. As a result, each of the proposed allocations of Additional Power have been decreased by a small amount.

#### Conclusion

After review and analysis of the comments received, Western has determined that no new information has been presented that would warrant any change in the four additional proposed allocation factors. The final allocations set forth in this notice are based upon the Conformed Criteria and the four additional factors. DOE/NTS originally was not selected for a proposed allocation because there was not sufficient information in the application with regard to the transmission path that would be utilized to deliver the power to DOE/NTS. DOE/NTS has now provided sufficient information regarding the transmission path that would be utilized by DOE/NTS. Therefore, the **Parker-Davis** Project proposed allocation of Additional Power to new contractors was modified to include DOE/NTS. As a result of the modification, all proposed new contractors have had their proposed allocations of Additional Power reduced to accommodate the allocation to DOE/NTS.

### Executive Order 12291

The Department of Energy has determined that this allocation is not a major rule because the allocation does not meet the criteria of section 1(b) of Executive Order 12291 (46 FR 13193) dated February 17, 1981. Western has an exemption from sections 3, 4, and 7 of Executive Order 12291.

### Regulatory Flexibility Act

Pursuant to Regulatory Flexibility Act of 1980 (5 U.S.C. 601, *et seq.*), each agency, when required to publish a notice of a public rule, shall prepare for public comments an initial regulatory flexibility analysis to describe the impact of the proposed rule on small entities. In this instance, the allocation criteria and allocations relate to electric services provided by Western. Under section 601(b) of the Regulatory Flexibility Act of 1980, services are not considered "rules" within the meaning of the Act; therefore, Western believes that no flexibility analysis is required.

### National Environmental Policy Act

Pursuant to the National Environmental Policy Act of 1969 and the Department of Energy regulations published in the Federal Register on February 23, 1982 (47 FR 7976), as amended, Western evaluated the potential for environmental impact of the Boulder City General Consolidated Power Marketing Criteria or Regulations for the Boulder City Area Projects (Environmental Assessment No. DOE-EA-204). On May 2, 1983, the Department of Energy executed a Finding of No Significant Impact for that proposal. Allocation Criteria for the **Parker-Davis** Project were addressed in the Conformed Criteria.

The Criteria Environmental Assessment addressed the impact of the offer of Additional Power from the **Parker-Davis** Project. Western has evaluated the Conformed Criteria to determine if this action is a significant action in the context of the National Environmental Policy Act and has determined that the allocation will not lead to any significant environmental impacts.

### Additional Information

The following materials relative to the proposed allocation of **Parker-Davis** Power are available for inspection at the Boulder City Area Office:

1. Copies of comments received concerning the proposed allocation criteria and allocations of capacity and associated energy from the **Parker-Davis** Project.
2. Reporter's transcript of proceedings, public comment forum on proposed allocations of power from the **Parker-Davis** Project, March 12, 1987.
3. Reporter's transcript of proceedings, public information forum on proposed allocations of power from the **Parker-Davis** Project, March 23, 1987, and copy of graphics used in the presentation.
4. Letter dated March 12, 1987, from Western to all **Parker-Davis** Project Interested Parties, concerning corrections to the March 6, 1987, Federal Register notice.
5. Federal Register notice (52 FR 7104) dated March 6, 1987, publishing the "Notice of

Proposed Allocation Criteria and Allocations of Capacity and Associated Energy from the **Parker-Davis** Project."

6. Applications received requesting **Parker-Davis** Project capacity and associated energy.
7. Federal Register notice (49 FR 50582) dated December 28, 1984, publishing the "Conformed General Consolidated Power Marketing Criteria or Regulations for Boulder City Area Projects."
8. Federal Register notice (50 FR 2717) dated January 18, 1985, publishing the "Request for Applications for Power from Boulder City Area Projects."
9. Environmental Assessment of General Consolidated Power Marketing Criteria or Regulations for Boulder City Area Projects, Western Area Power Administration, April 1983 (DOE EA-0204, as supplemented by an economic study dated June 1987).

Allocations

These final allocations are made in accordance with the Department of Energy Organization Act (42 U.S.C. 7101, *et seq.*), the Federal power marketing authorities contained in Reclamation laws (43 U.S.C. 371, *et seq.* and all acts amendatory thereof or supplementary thereto), and the acts specifically applicable to the **Parker-Davis** Project. The final allocations include the allocation of power reserved for existing **Parker-Davis** Project contractors and the allocation of Additional Power available from the **Parker-Davis** Project after June 1, 1987. The allocations of Additional Power (including DOE/NTS) are based on the methodology published in the Federal Register (52 FR 7014) on March 6, 1987, as follows:

1. Withdrawing an amount from the existing **Parker-Davis** Project contractors with withdrawable capacity (equal to one-half of their existing withdrawable capacity) and allocating the same amount of nonwithdrawable capacity to those contractors.
2. Allocating nonwithdrawable additional capacity, in an amount equal to 1,000 kilowatts plus a proportionate share of any balance remaining, to eligible new applicants which do not have contracts with Western.
3. Allocating withdrawable Additional Power (released by allocating nonwithdrawable capacity to existing contractors) according to the following methodology. For each season, Western divided the amount of nonwithdrawable Additional Power to be allocated to each eligible new applicant by the total amount of nonwithdrawable Additional Power to be allocated to all the eligible new applicants. The resulting quotient for each eligible new applicant was then multiplied by the total amount of withdrawable Additional Power available for allocation in each season. That product is the amount of withdrawable Additional Power to be allocated to each applicant in each season.

The final allocations of capacity from the **Parker-Davis** Project after June 1, 1987, are shown in the following table 1:

Table 1. -- Parker-Davis Project						
[Capacity (kilowatts) Allocation]						
Allottee	Winter Season 2			Summer Season 1		
	Withdrawable	Nonwithdrawable	Total	Withdrawable	Nonwithdrawable	Total
3						

APPA:

AEPCO	-0-	18,400	18,400	-0-	23,800	23,800
Mesa	-0-	8,000	8,000	-0-	10,450	10,450
CRIR	-0-	5,940	5,940	-0-	8,900	8,900
CRC (NV)	2,355	38,655	41,010	3,950	53,000	56,950
DOE/NTS	419	1,759	2,178	707	1,537	2,244
Edwards AFB	590	14,040	14,630	967	17,318	18,285
ED-1	407	1,708	2,115	717	1,558	2,275
ED-3	1,058	1,057	2,115	1,462	1,463	2,925
FMIT	-0-	1,200	1,200	-0-	1,970	1,970
Fredonia	258	1,084	1,342	497	1,080	1,577
George AFB	339	1,421	1,760	633	1,374	2,007
IID	-0-	26,300	26,300	-0-	32,550	32,550
Luke/Gila Bend AFB:						
Luke AFB	430	1,805	2,235	702	1,525	2,227
Gila Bend AFB	76	319	395	124	270	394
Navy-Marine Air Station	345	1,450	1,795	680	1,477	2,157
Needles	-0-	4,064	4,064	-0-	5,100	5,100
Nellis AFB	506	2,124	2,630	910	1,977	2,887
Norton AFB	453	1,900	2,353	808	1,755	2,563
Papago Tribal Authority	453	1,900	2,353	910	1,977	2,887
SRP	-0-	22,500	22,500	-0-	31,700	31,700
SCIP	590	12,540	13,130	967	16,218	17,185
Thatcher	-0-	250	250	-0-	350	350
WMI&DD	297	2,148	2,445	450	2,650	3,100
Wickenburg	294	1,236	1,530	579	1,258	1,837
YID	-0-	780	780	-0-	960	960
YPG	590	3,490	4,080	967	4,268	5,235
Total	9,460	176,070	185,530	16,030	226,485	242,515

1 March-September.

2 October-February.

3 See Appendix A.

As provided in the Conformed Criteria, the associated energy from the **Parker-Davis** Project, on or after June 1, 1987, will be equal to 3,441 kilowatthours per kilowatt in the summer season and 1,703 kilowatthours per kilowatt in the winter season. Each contractor's energy allocation will be based on these seasonal kilowatthour per kilowatt ratios.

The **Parker-Davis** Project withdrawable capacity and associated energy is power that is reserved for United States priority use, but not presently needed. When priority-use power is requested, Western will substantiate that the power to be withdrawn will be used for the purposes specified in the Conformed Criteria and then, upon a 2-year written advance notice, Western may withdraw the necessary amount of power on a pro rata basis. Withdrawals of

power may be made until the total amount of power reserved for priority-use purposes is fully withdrawn.

In the event that a contractor or potential contractor fails to place power under contract within a reasonable period, to be determined by Western, in accordance with the terms and conditions offered by Western or fails to have the means to receive the power at a **Parker-Davis** Project designated point-of-delivery within 1 year from the date of this Federal Register notice, unless Western specifically agrees otherwise in writing, the amounts of power released by such failure will be reallocated by Western in accordance with the Conformed Criteria.

Upon publication of these final allocations, new contracts will be negotiated with existing and new allottees for the power contract period to end September 30, 2007.

Issued at Golden, Colorado, July 15, 1987.

William H. Clagett,

Administrator.

**Appendix A. -- Parker-Davis Project Allottees**

APPA	Arizona Power Pooling Association, Arizona.
AEPCO	Arizona Electric Power Cooperative, Inc. Arizona.
Mesa	City of Mesa, Arizona.
CRIR	Bureau of Indian Affairs, Colorado River Indian Reservation, Arizona, California.
CRC	Colorado River Commission of Nevada, Nevada.
DOE/NTS	United States Department of Energy, Nevada Test Site, Nevada.
Edwards AFB	Edwards Air Force Base, California.
ED-1	Electrical District No. 1, Arizona.
ED-3	Electrical District No. 3, Arizona.
FMIT	Fort Mohave Indian Tribe, Arizona.
Fredonia	City of Fredonia, Arizona.
George AFB	George Air Force Base, California.
IID	Imperial Irrigation District, California.
Luke/Gila Bend AFB	Luke Air Force Base and Gila Bend Air Force Base, Arizona.
Navy-Marine Air Station	Navy-Marine Air Station, Arizona.
Needles	City of Needles, California.
Nellis AFB	Nellis Air Force Base, Nevada.
Norton AFB	Norton Air Force Base, California.
Papago Tribal Authority	Papago Tribal Utility Authority, Arizona.
SRP	Salt River Project, Arizona.
SCIP	San Carlos Irrigation Project, Arizona.
Thatcher	Town of Thatcher, Arizona.
WMI&DD	Wellton-Mohawk Irrigation and Drainage District, Arizona.
Wickenburg	Town of Wickenburg, Arizona.

YID Yuma Irrigation District, Arizona.  
YPG Department of the Army, Yuma Proving Ground, Arizona.

[FR Doc. 87-17120 Filed 7-28-87; 8:45 am]

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57 FR 54788

DEPARTMENT OF ENERGY

Western Area Power Administration

AGENCY: Western Area Power Administration, DOE.

57 FR 54788

November 20, 1992

Parker-Davis Project Power Marketing and Allocation Criteria; Corrections  
ACTION: Notice of corrections.

SUMMARY: In Federal Register Volume 49 FR 50582, December 28, 1984, make the following correction:

On page 50584: In the third column, fourth paragraph, line three, change "2007" to "2008".

In Federal Register Volume **52 FR 28333**, July 29, 1987, make the following correction:

On page 28336: In the second column, last line, change "2007" to "2008".

**TEXT:**

SUPPLEMENTARY INFORMATION: On December 28, 1984, the Western Area Power Administration (Western) published the Conformed General Consolidated Power Marketing Criteria or Regulations for Boulder City Area Projects (Marketing Criteria), at 49 FR 50582. The Criteria provided, among other things, for the long-term sale of Parker-Davis Project power. On July 29, 1987, at **52 FR 28333**, Western published the Final Allocation Criteria and Allocations of Capacity and Associated Energy From the Parker-Davis Project (Allocation Criteria). The Allocation Criteria provided for, among other things, the amounts of capacity and associated energy Western was allocating to the Parker-Davis Project power customers.

It was Western's intention at the time it published the Marketing and Allocation Criteria that the new Parker-Davis Project power contracts would be effective for 20 years. The existing contracts were to be extended until the new contracts became effective. The new contracts were to become effective when operational integration with the Boulder City Area was implemented, which was expected to occur in 1987. Operational integration did not, however, occur until 1988. Therefore, all of the new long-term Parker-Davis Project power contracts provided that they would remain effective until September 30, 2008.

It was recently discovered that the notices of the Marketing and Allocation Criteria state that the contracts will terminate in 2007. This notice corrects that error. The long-term Parker-Davis Project power contracts will terminate September 30, 2008.

Issued at Golden, Colorado, November 5, 1992.

William H. Clagett,

Administrator.

[FR Doc. 92-28278 Filed 11-19-92; 8:45 am]

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**Doc. No. 15**

**Billing Month**

The billing month under this schedule shall end at 12 midnight on the 20th day of each calendar month.

**Power Factor**

The purchaser and seller under this rate schedule agree that they will both so operate their respective systems that neither party will impose an undue reactive burden on the other.

[FR Doc. 02-20063 Filed 8-7-02; 8:45 am]

BILLING CODE 6450-01-P

**DEPARTMENT OF ENERGY****Western Area Power Administration****Parker-Davis Project—Extension of Electric Power Resource Commitments by Application of the Energy Planning and Management Program Power Marketing Initiative**

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of proposal.

**SUMMARY:** The Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy, announces its Post-2008 re-marketing effort for the Parker-Davis Project (P-DP). Current P-DP long-term, Firm Electric Service (FES) contracts will expire on September 30, 2008. In 1995, Western adopted the Power Marketing Initiative (PMI) in Subpart C of the Energy Planning and Management Program (Program). The Record of Decision for the Program states that application of the PMI will be done on a project-specific basis. If, by means of a public process, Western applies the PMI to the P-DP, the current long-term FES customers of the project would receive an extension of a major portion of the resources available to them at the time their contracts expire. Western now proposes to apply the PMI to the long-term, firm power contracts of the P-DP.

**DATES:** Western will hold three public information forums on the following dates: 1. September 16, 2002, 1 p.m. to 4 p.m., Las Vegas, Nevada, 2. September 17, 2002, 1 p.m. to 4 p.m., Phoenix, Arizona, 3. September 18, 2002, 1 p.m. to 4 p.m., Ontario, California.

Following the public information forums, Western will hold three public comment forums. The dates for these forums are as follows: 1. October 8, 2002, 1 p.m. to 4 p.m., Las Vegas, Nevada, 2. October 9, 2002, 1 p.m. to 4 p.m., Phoenix, Arizona, 3. October 10, 2002, 1 p.m. to 4 p.m., Ontario, California. Western will accept written

comments on or before November 6, 2002.

**ADDRESSES:** Comments may be submitted to: Mr. J. Tyler Carlson, Western Area Power Administration, Desert Southwest Regional Manager, P.O. Box 6457, Phoenix, AZ 85005-6457. Comments may also be faxed to (602) 352-2490 or e-mailed to [Post2008pdp@wapa.gov](mailto:Post2008pdp@wapa.gov).

The public information and public comment forum locations are:

1. McCarran International Airport, 5th Floor, Commissioner's Meeting Room, Las Vegas, Nevada; 2. Western Area Power Administration, Desert Southwest Regional Office, 615 S. 43rd Ave, Phoenix, Arizona; 3. DoubleTree Ontario Airport, 222 N. Vineyard, Ontario, California.

**FOR FURTHER INFORMATION CONTACT:** Roy Tinsley, Project Manager, Desert Southwest Region, Western Area Power Administration, 615 S. 43rd Ave., Phoenix, AZ 85005, telephone (602) 352-2788, e-mail [Post2008pdp@wapa.gov](mailto:Post2008pdp@wapa.gov). Program information and the current P-DP marketing plan are available for viewing at <http://www.wapa.gov/dsw/pwrmtk>.

**SUPPLEMENTARY INFORMATION:** In 1987, Western marketed the long-term, firm power resources of the Parker and Davis dams and entered into 20-year term FES contracts with the current P-DP customers. These FES contracts will expire on September 30, 2008. Western must determine if the PMI, as outlined in the Energy Planning and Management Program (Program), will be applied to the P-DP for FES commitments beyond that date.

Western first proposed the Program on April 19, 1991 (56 FR 16093). The goals of the Program were to encourage efficient energy use by Western's long-term, firm power customers by requiring Integrated Resource Planning and to extend Western's firm power resource commitments. In the final rule of the Program, Western stated that application of the PMI, including the amount of resources extended, would initially apply only to the Pick-Sloan Missouri Basin Program-Eastern Division (P-S) and the Loveland Area Projects (LAP). Applicability to other projects would be determined through future, project-specific public processes. Specific to the P-DP, the rule stated that Western would evaluate application of the PMI to the Parker-Davis Project no more than 10 years before existing contracts expire.

The PMI calls for extending a major portion of existing firm power sales commitments for 20 years beyond the existing termination date. With respect

to P-S and LAP, a commitment of not less than 96 percent of the hydroelectric power resource determined to be available to the customers was to be extended, and a power resource pool of up to 4 percent of the power from these customers would be created. In addition, the PMI states that "at two 5-year intervals after the effective date of the extension to existing customers, Western will create a project-specific resource pool increment of up to an additional 1 percent of the long-term marketable resource under contract at the time." The resource pool would be used for allocations to new customers. The rule stated that a more precise decision on how resource pools would be used, as well as the percentage of existing commitments extended, would be determined through future, project-specific public processes.

Consistent with the application of the PMI to other recent Western marketing efforts, Western proposes to apply the PMI (10 CFR parts 905.31 through 905.37), to the P-DP. This includes a proposal to extend 94 percent of the P-DP customers' entitlement of long-term, firm P-DP resources as of September 30, 2008, for an additional 20 years. Given the direction contained within the PMI for a "reservation of a modest percentage of resources to create a resource pool," Western proposes that a resource pool of 6 percent of available P-DP resources be established for new customers. Western proposes creation of a single, one-time resource pool of a definite size, due to the costs and effort associated with incremental resource pools as experienced by the P-S and LAP projects, and given the small size of the proposed P-DP resource pool relative to those of other Western projects. During the most recent marketing effort of the Salt Lake City Area Integrated Projects, which shares many of the same P-DP customers, a single resource pool was created in response to public comments.

The existing P-DP marketing plan defines the marketing area as generally consisting of southern California, southern Nevada, most of Arizona, and a small part of New Mexico; and is more specifically defined in the Conformed General Consolidated Power Marketing Criteria or Regulations for Boulder City Area Projects (49 FR 50582, December 28, 1984). New customers meeting the requirements established in the P-DP Marketing Criteria and qualifying Native American tribes within the P-DP marketing area will be eligible to request an allocation of capacity and energy from the P-DP resource pool. Native American tribes need not have utility status to qualify for an allocation.

Adjustments may be made to resource allocations at any time to reflect changes in dam operations and/or water conditions upon 5 years notification.

As provided in the current P-DP Advancement of Funds contract, new customers will be required to reimburse existing customers for undepreciated replacement advances, to the extent existing customers' allocations are reduced as a result of creating the resource pool. New customers who receive an allocation will also be required to participate in advance funding of Western's and the Bureau of Reclamation's operation and maintenance expenses.

Western is seeking comments regarding the applicability of the PMI to the P-DP, the percentage of resources to be extended to existing customers, and the size of the proposed resource pool. Following the public comment period, Western will analyze the comments received and publish its policy regarding extension of resource commitments in the **Federal Register**.

#### **I. Review Under the Regulatory Flexibility Act**

The Regulatory Flexibility Act, 5 U.S.C. 601-621, requires Federal agencies to perform a regulatory flexibility analysis if a final rule is likely to have a significant economic impact on a substantial number of small entities and there is a legal requirement to issue a general notice of proposed rulemaking. Western has determined this action does not require a regulatory flexibility analysis since it is a rulemaking of particular applicability involving rates or services applicable to public property.

#### **II. Small Business Regulatory Enforcement Fairness Act**

Western determined this rule is exempt from congressional notification requirements under 5 U.S.C. 801 because the action is a rulemaking of particular applicability relating to rates or services and involves matters of procedure.

#### **III. Determination 12866**

DOE has determined that this is not a significant regulatory action because it does not meet the criteria of Executive Order 12866, 58 FR 51735. Western has an exemption from centralized regulatory review under Executive Order 12866; accordingly, this notice requires no clearance by the Office of Management and Budget.

#### **IV. Environmental Compliance**

Western has completed an environmental impact statement on the

Program, pursuant to the National Environmental Policy Act of 1969 (NEPA). The Record of Decision was published in 60 FR 53181, October 12, 1995. Western's NEPA review assured all environmental effects related to these actions have been analyzed.

Dated: July 26, 2002.

**Michael S. Hacsckaylo,**  
*Administrator.*

[FR Doc. 02-20062 Filed 8-7-02; 8:45 am]

BILLING CODE 6450-01-P

### **FEDERAL COMMUNICATIONS COMMISSION**

#### **Notice of Public Information Collection(s) Being Reviewed by the Federal Communications Commission for Extension Under Delegated Authority, Comments Requested**

July 30, 2002.

**SUMMARY:** The Federal Communications Commission, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following information collection(s), as required by the Paperwork Reduction Act of 1995, Pub. L. 104-13. An agency may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act (PRA) that does not display a valid control number. Comments are requested concerning whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; and ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology.

**DATES:** Persons wishing to comment on this information collection should submit comments October 7, 2002. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

**ADDRESSES:** Direct all comments to Judy Boley Herman, Federal Communications Commission, 445 12th Street, SW.,

Room 1-C804, Washington, DC 20554 or via the internet to [jboley@fcc.gov](mailto:jboley@fcc.gov).

**FOR FURTHER INFORMATION CONTACT:** For additional information or copies of the information collections contact Judy Boley Herman at 202-418-0214 or via the internet at [jboley@fcc.gov](mailto:jboley@fcc.gov).

**SUPPLEMENTARY INFORMATION:** OMB Control No.: 3060-0572.

*Title:* Filing Manual for Annual International Circuit Status Reports.  
*Form No.:* N/A.

*Type of Review:* Extension of a currently approved collection.

*Respondents:* Business or other for-profit.

*Number of Respondents:* 138.

*Estimated Time Per Response:* 11 hours.

*Frequency of Response:* Annual reporting requirement.

*Total Annual Burden:* 1,540 hours.

*Annual Reporting and Recordkeeping Cost Burden:* N/A.

*Needs and Uses:* The information will enable the Commission to discharge its obligation to authorize the construction and use of international common carrier transmission facilities. The information will be used by the Commission and the industry as to whether an international common carrier is providing direct or indirect service to countries and to assess industry trends in the use of international transmission facilities. The information is extremely valuable because it not available from any other source.

Federal Communications Commission.

**Marlene H. Dortch,**

*Secretary.*

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BILLING CODE 6712-01-P

### **FEDERAL COMMUNICATIONS COMMISSION**

[CC Docket No. 01-92, DA 02-1740]

#### **Routing and Rating of Traffic by Incumbent Local Exchange Carriers (ILECs)**

**AGENCY:** Federal Communications Commission.

**ACTION:** Notice; solicitation of comments.

**SUMMARY:** In a public notice in this proceeding released on July 18, 2002, the Wireline Competition Bureau sought comment on the Sprint Petition for Declaratory Ruling regarding the routing and rating of traffic by ILECs and on BellSouth's opposition to the petition, including the appropriate intercarrier compensation applicable to this traffic, both under our existing rules and prospectively.