



**United States
Department of Energy**

**WESTERN AREA
POWER ADMINISTRATION
Desert Southwest Region**

CONTRACT

AMENDMENT NO. 1

TO

[INTERAGENCY AGREEMENT] CONTRACT NO. _____

BETWEEN

**UNITED STATES
DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION
Desert Southwest Region
Parker-Davis Project**

AND

[CONTRACTOR]

FOR

ELECTRIC SERVICE

AMENDMENT NO. 1

TO

[INTERAGENCY AGREEMENT] CONTRACT NO. _____

BETWEEN

UNITED STATES
DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION
Desert Southwest Region
Parker-Davis Project

AND

[CONTRACTOR]

FOR

ELECTRIC SERVICE

Table of Contents

<u>Section</u>	<u>Title</u>	<u>Page No.</u>
1	Preamble.....	1
2	Explanatory Recitals.....	2
3	Agreement	3
4	Modification of Section __ of the Original Contract (Term of Contract).....	3
<i>USE NUMBER 5 ONLY FOR WITHDRAWALABLE/NONWITHDRAWALABLE</i>		
5	<i>Modification of Section __ of the Original Contract (Definitions).....</i>	3
6 [A]	Modification of Section __ of the Original Contract (Firm Electric Service)	4
6 [B]	<i>Modification of Section __ of the Original Contract (Withdrawable and Nonwithdrawable Firm Electric Service).</i>	6
7	Modification of Section __ of the Original Contract (Billings, Payment, and Schedule of Rates).....	9
8	Modification of Section __ of the Original Contract (Conservation and Renewable Energy Program (New Title: Integrated Resource Plans and Small Customer Plans))	10
9	Deletion of Section ___ of the Original Contract (Charge for Fuel Replacement Energy Service).....	11
10	Modification of Section ___ of the Original Contract (General Power Contract Provisions Made Part of Contract).....	11

Table of Contents, cont.

<u>Section</u>	<u>Title</u>	<u>Page No.</u>
11	Modification of Section ___ of the Original Contract (Exhibits Made a Part of Contract)	12
12	Addition of a New Section ___ to the Original Contract (Replacement Advances Reconciliation Surcharge)	13
13	Term of the Contract Amendment.....	14
14	Original Contract to Remain in Effect	14
15	Authority to Execute	15
Signature Clause		16
Exhibit A -1	Monthly Delivery Obligations	
Exhibit C	Charge for Use of Mead Substation Facilities	
	Rate Schedule	
	General Power Contract Provisions	

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

AMENDMENT NO. 1

TO

[INTERAGENCY AGREEMENT]/ CONTRACT NO. _____

BETWEEN

**UNITED STATES
DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION
Desert Southwest Region
Parker-Davis Project**

AND

CONTRACTOR

FOR

ELECTRIC SERVICE

1. **PREAMBLE:** This Contract Amendment No. 1 (Amendment) is made this ____ day of _____, 2006, pursuant to the following Acts of Congress: the Reclamation Act, approved June 17, 1902 (32 Stat. 388); the Act of March 4, 1921 (41 Stat. 1404, 43 U.S.C. 395), popularly referred to as the Contributed Funds Act; the Interior Department Appropriation Act for 1928, Act of January 12, 1927 (44 Stat. 934); the Reclamation Project Act of 1939, dated August 4, 1939 (53 Stat. 1187, 43 U.S.C. 485); the Consolidated Parker Dam Power Project and Davis Dam Project Act, dated May 28, 1954 (68 Stat. 143); the Department of Energy Organization Act, Act of August 4, 1977 (91 Stat. 565, 42 U.S.C. 7101); the Money and Finance Act, commonly referred to as the Economy Act, dated September 13, 1982 (Public Law 97-258, 31 U.S.C. 1535); the Energy Policy Act of 1992, dated October 24, 1992 (Public Law 102-486); and acts amendatory or supplementary to the foregoing Acts, between the UNITED STATES OF

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

AMERICA, Department of Energy, acting by and through the Western Area Power Administration (Western), and _____
(Contractor or [insert acronym used in original contract]) as part of Contract No. _____ (Original Contract), as may be amended, pursuant to the same authorities as the Original Contract, and subject to all of the provisions of the Original Contract, except as herein amended, each of which may be referred to herein individually as Party and collectively as Parties.

2. **EXPLANATORY RECITALS:**

2.1 Western and Contractor entered into the Original Contract for the sale of long-term firm electric service, dated _____, pursuant to Conformed General Consolidated Power Marketing Criteria or Regulations for Boulder City Area Projects (49 FR 50582, December 28, 1984; corrections, 50 FR 7823, February 26, 1985) and Final Allocation Criteria and Allocation of Capacity and Associated Energy from the Parker-Davis Project (52 FR 3833, July 29, 1987).

2.2 Western adopted the Energy Planning and Management Program (EPAMP), effective November 20, 1995, which consisted of two components: (1) a requirement that all Parker-Davis Project (PDP) firm electric service contractors prepare Integrated Resource Plans (IRP) and (2) a Power Marketing Initiative (PMI) under which Western may extend a portion of Federal resource commitments to its existing contractors.

2.3 In the Federal Register Notice (67 FR 51580), dated August 8, 2002 (FRN), Western proposed application of the PMI to the PDP, and the public was given opportunities to discuss and comment on Western's proposal.

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

2.4 After evaluating all comments received, Western announced, in the Federal Register (68 FR 23709), dated May 5, 2003 (Final FRN), its decision to extend contracts to PDP firm electric service contractors for twenty (20) years, beginning October 1, 2008, and its decision to require payment in advance for PDP firm electric service, as provided in Section [number as appropriate] of this Amendment.

2.5 The Parties now desire to implement the results of the Final FRN for application of the EPAMP PMI, payment in advance for PDP firm electric service, and conforming modifications, including extension of the Original Contract through September 30, 2028.

2.6 The Original Contract, this Amendment No. 1, and the Exhibits, as set forth herein, shall form this Contract.

2.7 Western desires to implement the provisions of this Amendment upon execution by the Parties, except that modification of the current Contract Rate of Delivery (CROD), as set forth in Exhibit A-1, will not become effective until October 1, 2008, as provided in Section [number as appropriate] of this Amendment.

3. **AGREEMENT**: The Parties agree to the terms and conditions set forth herein.
4. **MODIFICATION OF SECTION [] OF THE ORIGINAL CONTRACT (TERM OF CONTRACT)**: Subsection [3.1] of Section [3] of the Original Contract is amended to extend the term to September 30, 2028, by the deletion of the termination year "2008" and the substitution of the termination year "2028" therefore.

Use the following in Withdrawable and Nonwithdrawable Contracts ONLY!

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

5. **MODIFICATION OF SECTION OF THE ORIGINAL CONTRACT**

(DEFINITIONS): Subsection [4.1] of Section [4] of the Original Contract is deleted in its entirety and replaced by the following:

“[4.1] Contract Rate of Delivery or CROD is the maximum amount of withdrawable and nonwithdrawable firm capacity the Contractor is entitled to receive pursuant to this Contract. The maximum amount of nonwithdrawable firm capacity in kilowatts (kW) and the maximum amount of withdrawable firm capacity in kW the Contractor is entitled to receive in each Winter Season and Summer Season is set forth in Exhibit A hereto.”

6. [A] **MODIFICATION OF SECTION OF THE ORIGINAL CONTRACT (FIRM**

ELECTRIC SERVICE): Section [5] of the Original Contract is amended in the following manner:

6.1 Subsections [5.1.1] and [5.1.2] of Section [5] of the Original Contract are deleted in their entirety and replaced by the following:

“[5.1.1] The maximum aggregate rate of delivery for all points of delivery in any monthly billing period shall not exceed the CROD established for that season. The CROD will be available in any hour within the billing period. Western’s seasonal CROD to the Contractor shall be as set forth in Exhibit A hereto.

[5.1.2] Western’s Seasonal Energy: Western’s Seasonal Energy obligations to the Contractor shall be equal to the product of the Contractor’s CROD multiplied by 3,441 kWh per kW in the Summer

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

Season and the product of the Contractor's CROD multiplied by 1,703 kWh per kW in the Winter Season and shall be as set forth in Exhibit A hereto. Except as otherwise agreed by the Parties in writing, the Contractor may not transfer energy from season to season."

6.2 Subsection [5.4] of Section [5] of the Original Contract is deleted in its entirety and replaced by the following:

"[5.4] Point(s) of Delivery, Voltage(s), and Loss Adjustments:

Electric service furnished to the Contractor will be delivered at the point(s) and voltage(s) set forth in Exhibit B hereto. Any transmission costs and associated losses incurred to deliver said electric service to the PDP point(s) of delivery described in Exhibit B shall be the responsibility of Western. Any transmission costs and associated losses incurred to deliver electric service beyond the PDP point(s) of delivery to the point(s) at which the facilities of the Contractor or the Contractor's transmission provider are connected to the facilities of Western shall be the responsibility of the Contractor. If Western determines that additional facilities are necessary to deliver electric service beyond the PDP point(s) of delivery to the point at which the facilities of the Contractor or the Contractor's transmission provider are connected to the facilities of Western, the Contractor shall pay a monthly charge to Western for capacity reserved in such facilities as specified in an exhibit made a part of this Contract. Western may waive the monthly charge provided that the

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

Contractor or the Contractor's transmission provider pays a monthly interconnection charge for use of such facilities."

6. [B] MODIFICATION OF SECTION OF THE ORIGINAL CONTRACT

(WITHDRAWABLE AND NONWITHDRAWABLE FIRM ELECTRIC SERVICE):

Section [5] of the Original Contract is amended in the following manner:

6.1 *Subsections [5.1.1] and [5.1.2] of Section [5] of the Original Contract are deleted in their entirety and replaced by the following:*

"[5.1.1] The maximum aggregate rate of delivery for all points of delivery in any monthly billing period shall not exceed the CROD established for that season. The CROD will be available in any hour within the billing period. Western's seasonal CROD to the Contractor for withdrawable and nonwithdrawable firm capacity shall be as set forth in Exhibit A hereto.

[5.1.2] Western's Seasonal Energy: Western's Seasonal Energy obligations to the Contractor shall be equal to the product of the Contractor's CROD multiplied by 3,441 kWh per kW in the Summer Season and the product of the Contractor's CROD multiplied by 1,703 kWh per kW in the Winter Season and shall be as set forth in Exhibit A hereto. Except as otherwise agreed by the Parties in writing, the Contractor may not transfer energy from season to season."

6.2 *Subsection [5.4] of Section [5] of the Original Contract is deleted in its entirety and replaced by the following:*

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

“[5.4] Point(s) of Delivery, Voltage(s), and Loss Adjustments:

Electric service furnished to the Contractor will be delivered at the point(s) and voltage(s) set forth in Exhibit B attached hereto. Any transmission costs and associated losses incurred to deliver said electric service to the PDP point(s) of delivery described in Exhibit B shall be the responsibility of Western. Any transmission costs and associated losses incurred to deliver electric service beyond the PDP point(s) of delivery to the point(s) at which the facilities of the Contractor or the Contractor's transmission provider are connected to the facilities of Western shall be the responsibility of the Contractor. If Western determines that additional facilities are necessary to deliver electric service beyond the PDP point(s) of delivery to the point at which the facilities of the Contractor or the Contractor's transmission provider are connected to the facilities of Western, the Contractor shall pay a monthly charge to Western for capacity reserved in such facilities as specified in an exhibit made a part of this Contract. Western may waive the monthly charge provided that the Contractor or the Contractor's transmission provider pays a monthly interconnection charge for use of such facilities.”

7. **MODIFICATION OF SECTION ____ OF THE ORIGINAL CONTRACT**

(BILLINGS, PAYMENT, AND SCHEDULE OF RATES): Section [6] of the Original Contract is deleted in its entirety and replaced by the following:

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

“[6.] **BILLINGS, PAYMENT, AND SCHEDULE OF RATES:**

[6.1] Except as provided in subsection [6.2], below, Western shall issue to the Contractor, in the month prior to the month the electric service is to be received (i.e. in advance of service), bills for electric service based on the capacity and energy shown in Exhibit A hereto. The Contractor shall pay for the electric service in accordance with Provision 13 of the General Power Contract Provisions (GPCP) attached hereto; provided, however, Provision 13.1 shall not apply. The Parties may also provide for payment in advance of service by such other means as may be mutually agreed to in writing by the Parties.

[6.2] The bill issued pursuant to subsection [6.1], above, on or about September 1, 2006, must include charges for electric service furnished during August 2006 and to be furnished during October 2006. The bill issued pursuant to subsection [6.1] on or about October 1, 2006, must include charges for electric service furnished in September 2006 and to be furnished in November 2006.

[6.3] The rate methodology, calculated charges, and conditions shall be as set forth in the current PDP Rate Schedule, attached hereto and made a part hereof, or any superseding rate schedule(s) promulgated pursuant to Provision 11 of the GPCP.”

8. **MODIFICATION OF SECTION OF THE ORIGINAL CONTRACT**

(CONSERVATION AND RENEWABLE ENERGY PROGRAM): Section [10] of the Original Contract is deleted in its entirety and replaced by the following:

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

“[10.] **INTEGRATED RESOURCE PLANS AND SMALL CUSTOMER PLANS:**

[10.1] The Contractor shall comply with the Integrated Resource Plan (IRP) or Small Customer Plan requirements, as applicable, in accordance with the Energy Planning and Management Program (EPAMP). EPAMP requires purchasers of Western's electric power services to institute integrated resource planning, which is a planning process for new energy resources that evaluates the full range of energy conservation and energy efficiency alternatives.

[10.2] Western shall administer the IRP or Small Customer Plan requirements, as applicable, in accordance with the EPAMP.

[10.3] Failure to comply with the IRP or Small Customer Plan requirements, after exhaustion of all appeals, will result in the application of penalties as specified in the EPAMP Federal Register Notice (65 FR 16801), dated March 30, 2000.

[10.4] In the event that Western, or any successor agency, shall promulgate changes to the IRP portion of the EPAMP following its initial adoption as published in the Federal Register at 60 FR 54151, dated October 20, 1995, the Contractor, by written notice to the Contracting Officer within ninety (90) days after the effective date of an EPAMP change, may elect to terminate this Contract. The termination shall be effective one (1) year from the date of receipt of the notice by Western.”

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

9. **DELETION OF SECTION ____ OF THE ORIGINAL CONTRACT (CHARGE FOR FUEL REPLACEMENT ENERGY SERVICE)**: Section ____ of the Original Contract is hereby deleted in its entirety.

10. **MODIFICATION OF SECTION ____ OF THE ORIGINAL CONTRACT (GENERAL POWER CONTRACT PROVISIONS MADE A PART OF CONTRACT)**: Section [16] of the Original Contract is deleted in its entirety and replaced by the following:

“[16.] **GENERAL POWER CONTRACT PROVISIONS MADE PART OF CONTRACT**:

[16.1] The General Power Contract Provisions (GPCP) effective June 15, 2005, attached hereto, are hereby made a part of this Contract, the same as if they had been expressly set forth herein; provided, that Provisions 20 through 30 shall not apply and provided further, that if the Provisions in the GPCP are in conflict with this Contract, the terms of this Contract shall control.

[16.2] In addition to the forms of notice specified in Provision 40 of the GPCP , communications related to scheduling, provided from and to operating personnel of either Party, may be accomplished by electronic mail, and the sending Party shall keep a contemporaneous record of such communications.”

11. **MODIFICATION OF SECTION ____ OF THE ORIGINAL CONTRACT (EXHIBITS MADE A PART OF CONTRACT)**: Section [15] of the Original Contract is deleted in its entirety and replaced by the following:

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

“[15.] **EXHIBITS MADE A PART OF CONTRACT:**

[15.1] Inasmuch as the Seasonal and Monthly Energy obligations, NERC Holidays, Off-Peak Hours, point(s) of delivery, point(s) of measurement, ownership of metering equipment, delivery and metering voltages and loss adjustments, and metering and associated responsibilities may change during the term of this Contract, they will be set forth in exhibits. Exhibits A, A-1, and B, as applicable, and others, which may be formulated or modified from time to time, are attached to this Contract and each is incorporated by reference as if fully set forth herein.

[15.2] Contractor's current Exhibit A, Monthly Delivery Obligations, shall remain in effect, and may be revised from time to time, through September 30, 2008.

[15.3] The Exhibit A-1, Monthly Delivery Obligations, attached hereto, shall become effective on October 1, 2008, and shall remain in effect, and may be revised from time to time, through September 30, 2028.

[15.4] On and after October 1, 2008, all references to Exhibit A shall be deemed to refer to Exhibit A-1.

[15.5] [A] Exhibit C, Charge for Fuel Replacement Energy Service, is deleted in its entirety.”

[Or, where applicable:]

[15.5] [B] Exhibit C, Charge for Use of Mead Substation Facilities, is revised according to its terms.”

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

12. **ADDITION OF A NEW SECTION TO THE ORIGINAL CONTRACT**

(REPLACEMENT ADVANCES RECONCILIATION SURCHARGE): Section __

is hereby added to and made a part of the Original Contract:

“ __. **REPLACEMENT ADVANCES RECONCILIATION SURCHARGE**:

Contractors that are Party to Western's Advancement of Funds Contract No. 98-DSR-10870, also known as Bureau of Reclamation's Contract No. 8-CU-30-P1148, and have their contractual entitlement to capacity and associated energy from the PDP reduced due to conditions set forth therein, are entitled to receive payments for undepreciated replacement advances as provided therein. Contractors with new PDP allocations or an increased entitlement to receive electric service shall pay a replacement advances reconciliation surcharge (Surcharge), as determined by Western. Western shall submit bills for and the Contractor shall pay the Surcharge until the Surcharge obligation has been satisfied. The Contractor may remit annual payments over a period of up to five (5) years. Upon request by the Contractor and agreement by Western, the Contractor shall remit payments over a period of less than five (5) years. Interest will be applied on the Surcharge amount at the then current United States Treasury rate, as adjusted from time to time, on the Contractor's declining balance until paid. If the Contractor fails or refuses for any reason to pay the Surcharge, together with interest, within sixty (60) days after the date it is due, the Contractor's new PDP allocation or increased entitlement to receive

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

electric service shall be withdrawn, with 60-days advance written notice from Western.”

13. **TERM OF THE CONTRACT AMENDMENT:**

13.1 This Amendment shall become effective upon execution by both Parties, with the following exceptions:

13.1.1 Section 7 of this Amendment shall become effective October 1, 2006.

13.1.2 Subsection [6.2] of Section [6] of the Original Contract as amended by this Amendment shall operate as of September 1, 2006, for purposes of billing referenced therein; and

13.1.3 Exhibit A-1 shall become effective October 1, 2008.

13.2 This Amendment shall terminate concurrently with the Original Contract, as amended.

14. **ORIGINAL CONTRACT TO REMAIN IN EFFECT:** Except as expressly modified by this Amendment, the Original Contract shall remain in force and effect, and this Amendment shall be subject to all provisions of the Original Contract.

15. **AUTHORITY TO EXECUTE:** Each individual signing this Amendment certifies that the Party represented has duly authorized such individual to execute this Amendment that binds and obligates the Party.

[Remainder of Page Intentionally Blank]

Note: Bracketed numbers are approximate references to the original contract numbers and may not track with a specific customer's individual contract.

The Parties have caused this Amendment No. 1 to Contract No. _____ to
be executed the date first written above.

DEPARTMENT OF ENERGY
WESTERN AREA POWER ADMINISTRATION

By _____
Jean Gray
Title _____ Assistant Regional Manager _____
for Power Marketing
Address _____ Desert Southwest Regional Office _____

P.O. Box 6457

Phoenix, AZ 85005-6457

CONTRACTOR

By _____
Title _____
Address _____

