



Accounting for Transmission Loss Returns

GWh	FY 96	FY 97	FY 98	FY 99	FY 00	FY 01	FY 02 Est.	FY 03 Forecast
PD Total Resources (Gen + Pur. + Net Interchange)	1,470	1,808	1,622	1,660	1,588	1,481	1,554	1,529
PD Total Sales (Sales + Banked Energy)	1,456	1,845	1,631	1,766	1,662	1,615	1,828	1,529
Losses	14	-37	-9	-106	-74	-134	-274	0

Notes:

- Transmission Loss returns have exceeded actual losses in recent years.
- Transmission losses and loss returns reclassified to transmission projects starting May 2002.
- Parker-Davis Generation returned to historic balance of loads and resources.
- Less surplus energy available than past few years.

