

**COLORADO RIVER STORAGE PROJECT  
AVERAGE O&M BUDGET PROJECTIONS COMPARISONS**

FY 2011 PRS (FY 2014 Work Plan) v. Step II PRS (FY 2010 Work Plan)

ITEM	TYPE	Step 2 Rate 2009-2025	FY2014 Workplan 2013-2021	Average per year Increase	Percent Increase
<b>WESTERN *</b>					
<b>DESERT SOUTHWEST</b>					
GWA	O&M	\$1,030,762	\$946,856	(\$83,907)	-8%
O&M TRANSMISSION LINES	O&M	\$546,149	\$1,718,171	\$1,172,021	215%
O&M SUBSTATIONS	O&M	\$4,103,657	\$4,611,885	\$508,228	12%
OTHER EXP (except int)	O&M	\$406,261	\$382,049	(\$24,212)	-6%
DEPRECIATION	Other	\$92,945	\$75,295	(\$17,651)	
RETIRE, REPLACE, ADDITIONS	Other	\$1,479,429	\$1,858,457	\$379,028	
POWER BILLING	O&M	\$301,256	\$242,467	(\$58,790)	-20%
C&RE	O&M	\$8,279	\$5,361	(\$2,918)	-35%
POWER MARKETING	O&M	\$38,033	\$20,717	(\$17,316)	-46%
SYSTEM OPERATION & LOAD DISP	O&M	\$1,429,631	\$725,398	(\$704,233)	-49%
<b>DSW TOTAL BUDGET</b>		<b>\$9,436,403</b>	<b>\$10,586,654</b>	<b>\$1,150,251</b>	
<b>DSW PRS O&amp;M</b>		<b>\$7,864,029</b>	<b>\$8,652,903</b>	<b>\$788,874</b>	<b>10%</b>
<b>ROCKY MOUNTAIN</b>					
GWA	O&M	\$1,960,010	\$2,579,972	\$619,962	32%
O&M TRANSMISSION LINES	O&M	\$3,097,835	\$5,420,205	\$2,322,370	75%
O&M SUBSTATIONS	O&M	\$10,646,027	\$12,578,741	\$1,932,715	18%
OTHER EXP (except int)	O&M	\$632,603	\$1,807,336	\$1,174,733	186%
DEPRECIATION	Other	\$209,412	\$237,752	\$28,340	
RETIRE, REPLACE, ADDITIONS	Other	\$3,882,083	\$4,569,281	\$687,199	
PURCHASED POWER & WHEELING	Other	\$0	\$0	\$0	
POWER BILLING	O&M	\$245,730	\$102,907	(\$142,824)	-58%
C&RE	O&M	\$6,329	\$7,684	\$1,356	21%
POWER MARKETING	O&M	\$1,239,692	\$1,012,933	(\$226,758)	-18%
SYSTEM OPERATION & LOAD DISP	O&M	\$3,940,584	\$6,438,596	\$2,498,012	63%
<b>RM TOTAL BUDGET</b>		<b>\$25,860,303</b>	<b>\$34,755,409</b>	<b>\$8,895,106</b>	
<b>RM PRS O&amp;M</b>		<b>\$21,768,809</b>	<b>\$29,948,375</b>	<b>\$8,179,566</b>	<b>38%</b>
<b>CRSP MC</b>					
GWA	O&M	\$978,157	\$1,191,304	\$213,148	22%
O&M TRANSMISSION LINES	O&M	\$0	\$0	\$0	0%
O&M SUBSTATIONS	O&M	\$0	\$0	\$0	0%
OTHER EXP (except int)	O&M	\$174,759	\$16,182	(\$158,577)	-91%
INTEREST	Other	\$1,170,009	\$3,156,432	\$1,986,423	
PURCHASED POWER & WHEELING	Other	\$158,806,697	\$87,721,960	(\$71,084,737)	
RETIRE, REPLACE, ADDITIONS	Other	\$30,000	\$50,000	\$20,000	
DEPRECIATION	Other	\$74,706	\$49,725	(\$24,981)	
POWER BILLING	O&M	\$0	\$0	\$0	
C&RE	O&M	\$179,500	\$189,937	\$10,437	6%
POWER MARKETING	O&M	\$7,808,234	\$9,930,405	\$2,122,171	27%
Grand Canyon Protection Act (Non-reimb)	Environ	\$0	\$0	\$0	
Recovery Implementation Program (Non-reimb)	Environ	\$1,330,797	\$1,626,665	\$295,867	
SYSTEM OPERATION & LOAD DISP	O&M	\$0	\$0	\$0	\$0
STATE OF COLORADO (RIP) LOAN	O&M	\$0	(\$886,000)	(\$886,000)	\$0
<b>CRSP MC TOTAL BUDGET</b>		<b>\$170,552,859</b>	<b>\$103,046,610</b>	<b>(\$67,506,249)</b>	
<b>CRSP MC PRS O&amp;M</b>		<b>\$9,140,650</b>	<b>\$10,441,829</b>	<b>\$1,301,179</b>	<b>14%</b>
<b>TOTAL WESTERN</b>					
GWA	O&M	\$3,968,929	\$4,718,132	\$749,203	19%
O&M TRANSMISSION LINES	O&M	\$3,643,984	\$7,138,376	\$3,494,392	96%
O&M SUBSTATIONS	O&M	\$14,749,683	\$17,190,626	\$2,440,943	17%
OTHER EXPENSES	O&M	\$1,213,624	\$2,205,568	\$991,944	82%
INTEREST	Other	\$1,170,009	\$3,156,432	\$1,986,423	
PURCHASED POWER & WHEELING	Other	\$158,806,697	\$87,721,960	(\$71,084,737)	
Depreciation	Other	\$377,063	\$362,772	(\$14,291)	
RETIRE, REPLACE, ADDITIONS	Other	\$5,391,511	\$6,477,738	\$1,086,227	
POWER BILLING	O&M	\$546,987	\$345,374	(\$201,613)	-37%

C&RE	O&M	\$194,108	\$202,982	\$8,874	5%
POWER MARKETING	O&M	\$9,085,959	\$10,964,056	\$1,878,097	21%
GCPA(Non-reimb)	Environ	\$0	\$0	\$0	
RIP (Non-reimb)	Environ	\$1,330,797	\$1,626,665	\$295,867	
SYSTEM OPERATION & LOAD DISP	O&M	\$5,370,215	\$7,163,993	(\$244,074)	-5%
STATE OF COLORADO (RIP) LOAN	O&M	\$0	(\$886,000)	\$907,779	#DIV/0!
<b>Western Budget</b>		<b>\$205,849,565</b>	<b>\$148,388,673</b>	<b>(\$57,460,892)</b>	
<b>WESTERN TOTAL O&amp;M</b>		<b>\$38,773,488</b>	<b>\$49,043,107</b>	<b>\$10,269,619</b>	<b>26%</b>
<b>CME DEPRECIATION</b>		<b>\$1,741,000</b>	<b>\$1,267,000</b>	<b>(\$474,000)</b>	<b>-27%</b>
<b>WESTERN PRS O&amp;M</b>		<b>\$40,514,488</b>	<b>\$50,310,107</b>	<b>\$9,795,619</b>	<b>24%</b>
<b>BUREAU OF RECLAMATION **</b>					
<b>Water and Energy Mgmt and Dvlp</b>	0.00%	\$2,201,000	\$1,986,222	(\$214,778)	
<b>Land Mgmt and Dvlp</b>	0.00%	\$532,059	\$591,065	\$59,006	
<b>Fish and Wildlife Mgmt and Dvlp:</b>			\$0		
GC Adaptive Mtmt Prg	0.00%	\$10,495,404	\$11,503,314	\$1,007,910	
Endangered fish (RIP) base funding	0.00%	\$7,818,073	\$4,491,336	(\$3,326,737)	
Endangered fish (RIP) capital	0.00%	\$0	\$0	\$0	
Flaming Gorge studies	90.00%	\$0	\$0	\$0	
Glen Canyon Studies	0.00%	\$0	\$0	\$0	
Navajo studies	83.00%	\$0	\$0	\$0	0%
Aspinall studies	97.00%	\$79,529	\$0	(\$79,529)	-100%
<b>Subtotal Bureau Budget</b>		<b>\$21,126,065</b>	<b>\$18,571,938</b>	<b>(\$2,554,128)</b>	<b>-12%</b>
<b>Total PRS O&amp;M</b>		<b>\$77,144</b>	<b>\$0</b>	<b>(\$77,144)</b>	<b>-100%</b>
<b>Water Operations:</b>					
<b>Subtotal Bureau Budget</b>		<b>\$6,441,778</b>	<b>\$7,043,875</b>	<b>\$602,098</b>	<b>9%</b>
<b>Total PRS O&amp;M</b>		<b>\$6,377,360</b>	<b>\$6,973,437</b>	<b>\$596,077</b>	<b>9%</b>
<b>Power Operations:</b>					
<b>Subtotal Bureau Budget</b>		<b>\$18,783,952</b>	<b>\$22,159,301</b>	<b>\$3,375,349</b>	<b>18%</b>
<b>Total PRS O&amp;M</b>		<b>\$18,783,952</b>	<b>\$22,159,301</b>	<b>\$3,375,349</b>	<b>18%</b>
<b>Miscellaneous:</b>	100.00%	<b>\$586,287</b>	<b>\$602,397</b>	<b>\$16,110</b>	<b>3%</b>
<b>Security:</b>	94.70%	<b>\$1,758,012</b>	<b>\$2,413,991</b>	<b>\$655,979</b>	<b>37%</b>
<b>Extraordinary Maintenance Expensed:</b>					
Navajo	83.00%	\$333,529	\$487,037	\$153,508	46%
Blue Mesa	97.00%	\$102,094	\$66,852	(\$35,242)	-35%
Morrow Point	100.00%	\$311,788	\$213,037	(\$98,751)	-32%
Crystal	100.00%	\$51,353	\$116,296	\$64,943	126%
Flaming Gorge	90.00%	\$149,365	\$200,741	\$51,376	34%
Glen Canyon	98.00%	\$431,412	\$1,407,074	\$975,662	226%
Denver	97.00%	\$106,353	\$0	(\$106,353)	-100%
<b>Subtotal Bureau Budget</b>		<b>\$1,485,894</b>	<b>\$2,491,037</b>	<b>\$1,005,143</b>	<b>68%</b>
<b>Total PRS O&amp;M</b>		<b>\$1,399,376</b>	<b>\$2,358,020</b>	<b>\$958,644</b>	<b>69%</b>
<b>Replacements Expensed:</b>					
<b>Subtotal Bureau Budget</b>		<b>\$435,224</b>	<b>\$821,704</b>	<b>\$386,480</b>	<b>89%</b>
<b>Total PRS O&amp;M</b>		<b>\$430,871</b>	<b>\$742,651</b>	<b>\$311,780</b>	<b>72%</b>
<b>Total Reclamation Budget</b>		<b>\$48,272,912</b>	<b>\$54,815,645</b>	<b>\$6,542,733</b>	<b>14%</b>
<b>Reclamation CME DEPRECIATION</b>		<b>\$222,000</b>	<b>\$0</b>	<b>(\$222,000)</b>	<b>-100%</b>
<b>Reclamation Reimbursable by power</b>		<b>\$29,635,002</b>	<b>\$34,265,040</b>	<b>\$4,630,038</b>	<b>16%</b>
<b>Total PRS O&amp;M</b>		<b>\$70,149,490</b>	<b>\$84,575,147</b>	<b>\$14,425,657</b>	<b>21%</b>

<b>Environmental Costs:</b>					
<b>Western</b>					
<b>GCPA (Non-reimb)</b>	Environ	\$0	\$0	<b>\$0</b>	
<b>RIP (Non-reimb)</b>	Environ	\$1,330,797	\$1,626,665	<b>\$295,867</b>	
<b>USBR</b>					
<b>Fish and Wildlife Mgmt and Dvlp:</b>					
<b>Nonreimbursable</b>					
GC Adaptive Mtmt Prg	0.00%	\$10,495,404	\$11,503,314	<b>\$1,007,910</b>	
Endangered fish (RIP) base funding	0.00%	\$7,818,073	\$4,491,336	<b>(\$3,326,737)</b>	
Glen Canyon Studies	0.00%	\$0	\$0	<b>\$0</b>	
Total non-reimbursable		\$19,644,274	\$17,621,315	<b>(\$2,318,827)</b>	
<b>Reimbursable</b>					
Flaming Gorge studies	100.00%	\$0	\$0	<b>\$0</b>	<b>0%</b>
Navajo studies	100.00%	\$0	\$0	<b>\$0</b>	<b>0%</b>
Aspinall studies	100.00%	\$79,529	\$0	<b>(\$79,529)</b>	<b>-100%</b>
Endangered fish (RIP) capital	0.00%	\$0	\$0	<b>\$0</b>	<b>0%</b>
Total reimbursable		\$79,529	\$0	<b>(\$79,529)</b>	<b>-100%</b>