

**PROJECTED CRSP TRANSMISSION EXPENSE**

Table constantly reviewed and updated. Last concurrence April 2012

Customer	Contract Number	Contract Expiration Date	Unit	Year				
				2012	2013	2014	2015	2016
APS	14-06-400-3654	Received a new revision Oct. 1, 2011	kW	150,000	150,000	150,000	150,000	150,000
			\$	0.00	0.00	0.00	0.00	0.00
Bridger Valley 1/	14-06-400-1011	<b>9/30/2044 (or upon 3 years notice by either party)</b> Rates revised yearly on March 1. Rate adjustments are based on operating cost of the transmission system. <b>Received updated 2012 in March of .00277.</b>	kWh	7,826,400	7,826,400	7,826,400	7,826,400	7,826,400
	9/30/2044		\$	21,679	21,679	21,679	21,679	21,679
Delta-Montrose 2/	14-06-400-4447	<b>Expired in March 2003, but continuing on indefinitely, due to the inability to develop an agreeable alternative service plan.</b> Delta-Montrose transmission charge equals CRSP firm transmission rate currently in effect. <b>Billing at \$1.40/kWh on calendar year basis.</b>	kW	574	574	574	574	574
			\$	\$9,643	\$9,643	\$9,643	\$9,643	\$9,643
Deseret G&T 3/ (Exhibit D) - Rev. 7 in effec from 12/1/10-9/30/13	2-07-40-P0716	<b>6/1/2053, after June 1, 2022, either party can terminate by providing 5 years notice.</b> Transmission Cost is variable. Transmission service request is usually for a 3-4 year period. Transmission request is handled in a revision to an Exhibit of this Contract. Deseret will provide Western w/93MW of trans. & transfrmtn. Deseret will chg. Western their trans. Rate of \$30.8792/kW-year & \$2.22/kw-year for transformation.	kW	93,000	93,000	93,000	93,000	93,000
			\$	\$2,556,514	\$2,556,514	\$2,556,514	\$2,556,514	\$2,556,514
DSWR (Intertie) 4/  Rate is \$1.27/kW-month	88-BCA-10149	<b>9/30/2017. However, CRSP MC can terminate with 30 days notice.</b> Transmission charge is as set at the Intertie rate schedule (INT-FT4).	kW	134,000	134,000	134,000	134,000	134,000
			\$	\$2,042,160	\$2,042,160	\$2,042,160	\$2,042,160	\$2,042,160
EI Paso Electric	05-SLC-0578	9/30/2024 This is a pass-through for both rev & exp. through Holloman AFB	kW	2,000	2,000	2,000	2,000	2,000
			\$	\$0	\$0	\$0	\$0	\$0
Empire Electric	91-SLC-0170	<b>11/22/2041</b> Cost based rate revised yearly. Western pays an annual charge: 1/6 of the total each month from April to September. <b>12 Update - Empire Electric wheels for the Dolores Project @ \$90,096/yr for 8,000 kW and @ \$13,084/yr for an additional 12,000 kW purchased in 1991.</b>	kW	12,000	12,000	12,000	12,000	12,000
			\$	\$13,084	\$13,084	\$13,084	\$13,084	\$13,084
	7-07-40-P0752	5/15/2037 Cost based rate revised yearly. Western pays an annual charge: 1/6 of the total each month from April to September.	kW	8,000	8,000	8,000	8,000	8,000
			\$	\$90,096	\$90,096	\$90,096	\$90,096	\$90,096

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Public Service Company of CO 5/ - Collbran - RMR's contract-Provides wheeling for us to Colo.	88-LAO-376	9/30/2030. After 9/30/2010, can be terminated by either party with 3 years notice.  Rate adjustment occurs upon adjustment to PSCO's published rate schedule for firm transmission. \$1.58 times the 14,250 kW = 22,515 times 12 = \$270,180	kW	14,250	14,250	14,250	14,250	14,250
			\$	\$270,180	\$270,180	\$270,180	\$270,180	\$270,180
Public Service Company of NM 6/	8-07-40-P0695	Contract expired on 6/1/1987. Western has option of six 10-year extensions. Western provides notice 3 years prior to the expiration of the contracts. This contract has been extended to 2017.	kW	99,000	99,000	99,000	99,000	99,000
			\$	\$1,330,560	\$1,330,560	\$1,330,560	\$1,330,560	\$1,330,560
PacifiCorp 7/	14-06-400-2436	Contract expired on 6/1/1987. Western has option of six 10-year extensions. Western provides notice 3 years prior to the expiration of the contracts. This contract has been extended to 2017.						
	Flat Charge	\$600,000/yr for terminating Cal-Pac agreement. Payments continues through the life of the Contract	\$	\$600,000	\$600,000	\$600,000	\$600,000	\$600,000
	First Tier	\$4.20/kW-year, fixed for term of Contract	kW	230,000	230,000	230,000	230,000	230,000
			\$	\$966,000	\$966,000	\$966,000	\$966,000	\$966,000
	Second Tier	\$11.96/kW-year (We do not know when the \$14.70 second tier rate will occur. PacifiCorp has let the issue go for now. Continue with the current \$11.96 rate). Revised every 3 years, based on complicated rate escalation methodology. The methodology is included as Exhibit C to this contract. Last rate change was April 2001.	kW	100,000	100,000	100,000	100,000	100,000
			\$	\$1,196,000	\$1,196,000	\$1,196,000	\$1,196,000	\$1,196,000
	Third Tier	FERC filed rate. Rate changes upon publication of new rate.	kW	0	0	0	0	0
			\$	\$0	\$0	\$0	\$0	\$0
	Total UP&L		kW	330,000	330,000	330,000	330,000	330,000
			\$	\$2,762,000	\$2,762,000	\$2,762,000	\$2,762,000	\$2,762,000
<b>Total transmission expense</b>				<b>9,095,916</b>	<b>9,095,916</b>	<b>9,095,916</b>	<b>9,095,916</b>	<b>9,095,916</b>

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- 1/ Bridger Valley wheels power @ \$.00303/kWh. Number of kWh in a year varies.
- 2/ Delta Montrose wheels power to the Montrose Operations Center @ \$27.96/kW-year (new rate 10/01/03). Since this line serves both power and transmission operations its costs are allocated between power and transmission on the same basis as O&M is allocated.
- 3/ Deseret G&T provides Western 22,048 KW to Bonanza @ \$2.22/kW-year and 118,510 kW between Bonanza and Vernal and 1,000 kW between Bonanza and UPALCO @ \$30.88/kW-year.
- 4/ 134,000 kW is wheeled between Westwing and Pinnacle Peak for SLCA/IP @ \$15.24/kW-year.
- 5/ Currently, PSCO only wheels 13,500 @ \$18.96/kW-year for the Collbran Project and 750 kW for Silt. This is a combined
- 6/ PNM wheels from Four Corners to Albuquerque @ \$1.29 per kW/Month.

The 99000 KW represents the average of 107,000kW for the Winter and 91,000kW for the summer @ \$1.29/kW-month times 12 months.

- 7/ UP&L principles for amending 2436 in effect 10-1-87 include a flat charge and a three tier rate. The charges are as follows:
  - a) \$600,000 flat charge
  - b) \$4.20/kW-year for the first 230 MW
  - c) \$11.96/kW-year for the next 100 MW
  - d) \$24.30/kW-year for over 330 MW