

## FY 2008 CRC Calculation

		FY2008		
<b>Step 1</b>	<b>BFBB</b>	Basin Fund Beginning Balance (\$)	\$ 59,192,000	Projected beginning balance for FY2008 per financial cash flow analysis
	<b>BFTB</b>	Basin Fund Target Balance	\$ 26,563,350	Basin Fund Target Balance = 15% *PAE
	<b>PAR</b>	Projected Annual Revenue (\$) w/o CRC	\$ 168,956,000	Per financial cash flow analysis plus projected additional revenue from rate adjustment
	<b>PAE</b>	Projected Annual Expense (\$)	\$ 177,089,000	Per financial cash flow analysis
	<b>NR</b>	Net Revenue (\$)	\$ (8,133,000)	=PAR-PAE
	<b>NB</b>	Net Balance (\$)	\$ 51,059,000	=BFBB + NR
<b>Step 2</b>	<b>EA</b>	SHP Energy Allocation (GWh)	4,850.96	FY '08 Shp energy allocation excluding project use
	<b>HE</b>	Forecasted Hydro Energy (GWh)	4,363.09	Projected generation from the most current 24-month study, does not include project use
	<b>FE</b>	Forecasted Energy Purchase (GWh)	681	Forecasted Energy Purchase (GWh) from the most current 24 month study
	<b>Price</b>	Average price per MWh for purchased power	\$ 63.91	Average price = 60% onpeak + 40% offpeak
	<b>FX</b>	Forecasted Energy Purchase Expense (\$)	\$ 43,546,987	Estimated purchased power costs based upon most current 24-month study.
<b>Step 3</b>	<b>FA1</b>	Basin Fund Balance Factor (\$)	\$ 43,546,987	If NR is greater than -25% of BFBB then FX, if NR is less than -25% of BFBB then, FX+(NR+(25% * BFBB)) Formula is: =IF(NR>-(0.25*BFBB),FX,FX+(NR+(0.25*BFBB)))
	<b>FA2</b>	Revenue Factor (\$)	\$ 43,546,987	
	<b>FA</b>	Funds Available (\$) (Lesser of FA1 or FA2)	\$ 43,546,987	Funds available for firming purchases
	<b>FARR</b>	Additional Revenue to be Recovered (FX-FA)	\$ -	=FX-FA
<b>Step 4</b>	<b>WL</b>	<b>Waiver Level (GWh)</b>	<b>5,044</b>	
	<b>WLP</b>	Waiver level percentage of full SHP	<b>104%</b>	Equals the lesser of SHP or HE + (FE * (FA / FX))
	<b>CRCE</b>	CRC Energy GWh (EA-WL)	<b>0</b>	Percent of waiver level to full SHP
	<b>CRCEP</b>	CRC level percentage of full SHP	<b>0%</b>	= EA-WL (Does not include losses projected at 7.81%)
	<b>CRC</b>	<b>Cost Recovery Charge (mills/kWh)</b>	<b>-</b>	Percent of CRCE to full SHP or CRCE/EA =FARR / (EA * 1000)