

Pick-Sloan Missouri Basin Program  
Revenue Components  
Preliminary FY 2003 Rate Setting Power Repayment Study  
(\$1,000)

B6104  
7/18/2003

Fiscal Year	Total Revenue	Firm Power	Firm Peaking	Project Pumping	Nonfirm Sales	Non-Western JMP Sales	Transmission Revenue		Miscellaneous Revenue
							UGPR	RMR	
1999	\$333,645	\$154,798	\$14,550	\$191	\$77,752	\$22,808	\$32,203	\$26,767	\$4,576
2000	\$369,655	\$151,489	\$14,580	\$223	\$96,230	\$36,711	\$31,613	\$34,404	\$4,406
2001	\$408,813	\$150,379	\$14,257	\$208	\$73,678	\$76,540	\$34,904	\$45,983	\$12,864
2002	\$289,069	\$153,823	\$14,211	\$231	\$21,167	\$23,551	\$37,492	\$37,786	\$808
2003	\$256,305	\$155,709	\$13,824	\$207	\$12,546	\$0	\$36,265	\$33,751	\$4,004
2004	\$282,557	\$178,947	\$15,984	\$207	\$20,268	\$0	\$36,265	\$26,882	\$4,004
2005	\$290,631	\$178,947	\$15,984	\$207	\$28,342	\$0	\$36,265	\$26,882	\$4,004
2006	\$293,305	\$179,298	\$15,824	\$207	\$30,821	\$0	\$36,265	\$26,882	\$4,007
2007	\$296,825	\$179,298	\$15,824	\$207	\$34,341	\$0	\$36,265	\$26,882	\$4,007
2008	\$307,759	\$179,298	\$15,824	\$207	\$45,275	\$0	\$36,265	\$26,882	\$4,007
2009	\$297,188	\$179,298	\$15,824	\$207	\$34,715		\$36,265	\$26,872	\$4,007
2010	\$297,321	\$179,298	\$15,824	\$207	\$34,935		\$36,265	\$26,785	\$4,007
2011	\$297,555	\$179,649	\$15,666	\$207	\$34,973		\$36,265	\$26,785	\$4,010
2012	\$297,797	\$179,649	\$15,666	\$207	\$35,215		\$36,265	\$26,785	\$4,010
2013	\$298,039	\$179,649	\$15,666	\$207	\$35,457		\$36,265	\$26,785	\$4,010
2014	\$298,259	\$179,649	\$15,666	\$207	\$35,677		\$36,265	\$26,785	\$4,010
2015	\$298,479	\$179,649	\$15,666	\$207	\$35,897		\$36,265	\$26,785	\$4,010
2016	\$298,743	\$179,649	\$15,666	\$207	\$36,161		\$36,265	\$26,785	\$4,010
2017	\$298,963	\$179,649	\$15,666	\$207	\$36,381		\$36,265	\$26,785	\$4,010
2018	\$299,205	\$179,649	\$15,666	\$207	\$36,623		\$36,265	\$26,785	\$4,010
2019	\$299,293	\$179,649	\$15,666	\$207	\$36,711		\$36,265	\$26,785	\$4,010
2020	\$294,799	\$179,649	\$15,666	\$223	\$32,201		\$36,265	\$26,785	\$4,010
2021	\$288,090	\$171,461	\$17,116	\$240	\$32,289		\$36,265	\$26,785	\$3,935
2022	\$288,128	\$171,461	\$17,050	\$256	\$32,377		\$36,265	\$26,785	\$3,935
2023	\$288,144	\$171,461	\$16,983	\$273	\$32,443		\$36,265	\$26,785	\$3,935
2024	\$288,204	\$171,461	\$16,916	\$289	\$32,553		\$36,265	\$26,785	\$3,935
2025	\$288,132	\$171,461	\$16,850	\$305	\$32,531		\$36,265	\$26,785	\$3,935
2026	\$287,098	\$171,461	\$16,250	\$333	\$32,069		\$36,265	\$26,785	\$3,935
2027	\$287,004	\$171,461	\$16,139	\$350	\$32,069		\$36,265	\$26,785	\$3,935
2028	\$286,867	\$171,461	\$16,028	\$368	\$32,025		\$36,265	\$26,785	\$3,935
2029	\$286,598	\$171,461	\$15,873	\$386	\$31,893		\$36,265	\$26,785	\$3,935
2030	\$286,263	\$171,461	\$15,695	\$405	\$31,717		\$36,265	\$26,785	\$3,935
2031	\$285,928	\$171,461	\$15,518	\$424	\$31,541		\$36,265	\$26,785	\$3,935
2032	\$285,593	\$171,461	\$15,340	\$443	\$31,365		\$36,265	\$26,785	\$3,935
2033	\$285,324	\$171,461	\$15,185	\$461	\$31,233		\$36,265	\$26,785	\$3,935
2034	\$285,077	\$171,461	\$15,029	\$479	\$31,123		\$36,265	\$26,785	\$3,935

NOTE: The composite firm power rate is assumed to be 16.71 mills/kWh.