



Western
Area Power
Administration

Discussion on Markets

June 30, 2016



Decision Process for MWTG
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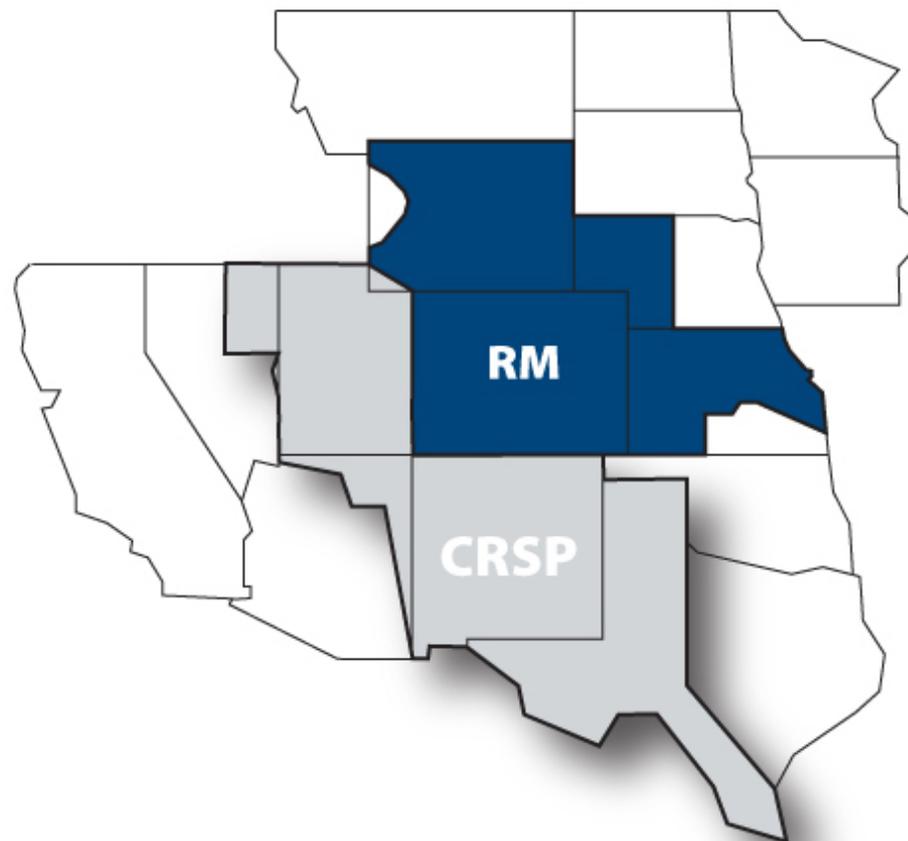
Decision Process for MWTG

Dave Neumayer | Vice President of Power Marketing
Rocky Mountain Region, WAPA



Footprints

- RM/LAP and CRSP both participating in MWTG
- CRSP Merchant handles both LAP and CRSP
- LAP SPP Market Participant in SPP since 2015



Where is MWTG Going?



Key Decisions

1. Establish Joint Tariff?

- Yes – Foundation for Market
- No – Energy Market option

2. What level of Market?

- No Market
- Energy Only Market
- Full Market

3. Which RTO/ISO?

- Membership
- Contract Relationship

Analysis Inputs:

1. MWTG Transmission Cost Study
2. MWTG RFI
3. MWTG Market Study
4. Analysis of Impacts:
 - a. Staffing
 - b. IT (Meters, Settlements, EMS, etc.)
 - c. Ancillaries
 - d. Compliance
 - e. Pancaked Losses
 - f. Planning Reserve Margin
 - g. Marketing Plan
 - h. RC
 - i. Governance



Decision Timeline (Estimated)

Quarter 3-4, 2016: Analysis

Quarter 1, 2017: MWTG Agreement on Direction to Pursue

Quarter 1, 2017: WAPA FRN Proposing Direction to Pursue

Quarter 2, 2017: WAPA Customer Meeting(s)/Comment Period

Quarter 3, 2017: WAPA Decision

2018 and/or 2019: Implementation

